

March

2025

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
						1
2	3 6:00 pm Parks & Rec Comm. joint meeting with Parks & Rec Board 6:15 pm Tech & Comm Committee- cancelled 7:00 pm City Council	4	5	6	7	8
9	10 6:30 pm Electric Comm. 6:30 pm BOPA 7:00 pm Water and Sewer Comm. 7:30 Muni Prop. Comm. ALL CANCELED	11 12:00 pm Preservation Commn. 2:00 pm Personnel Comm. 4:30 pm BZA- cancelled 5:00 pm Planning Commission- cancelled	12	13	14	15
16	17 6:00 pm Tree Commn. 6:00 pm Parks & Rec Comm. - cancelled 7:00 pm City Council	18 1:15 pm Personnel Committee	19	20	21	22
23	24 6:00 Finance & Budget Comm. 7:30 Safety & Human Resources Comm.	25 4:30 pm Civil Service	26 6:30 pm Parks & Rec Board	27	28	29
30	31					



City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com

Memorandum

To: Parks and Recreation Committee
cc: Mayor and City Council, City Manager,
City Finance Director, Law Director,
Department Supervisors, News Media
From: Mikayla Ramirez, Clerk
Date: March 14, 2025
Subject: Parks and Recreation Committee-Cancelation

The regularly scheduled meeting of the Parks and Recreation Committee for Monday, March 17, 2025, at 6:00 pm has been **CANCELED** due to lack of agenda items.

City of Napoleon, Ohio
Tree Commission
Meeting Minutes
Monday, February 17, 2025, at 6:00 pm

Present

Commission Members	Larr Etzler-Chair, Ed Clausing, Dave Volkman, Robert Weitzel
City Staff	Aron Deblin
Clerk of Council	Mikayla Ramirez
Absent	Gary Haase, Joe Meyer

Call to Order

The Tree Commission meeting was called to order at 6:00 p.m.

Approval of Minutes

In the absence of any objections or corrections, the minutes from the October 21, 2024, meeting were approved as presented.

Welcome new member(s)/restructure

Ramirez said, I will ask the commission in alphabetical order to nominate a chair.

Clausing said, I nominate Larr Etzler.

Etzler said, I nominate Dave Volkman.

Volkman said, I nominate Larr Etzler.

Weitzel said, I nominate Larr Etzler.

Motion: Weitzel Second: Clausing

Motion to appoint Larr Etzler as the chairman of the Tree Commission.

Roll call on vote on the above motion:

Yea- Clausing, Etzler, Volkman, Weitzel

Nay-

Yeas- 4, Nays- 0. Motion passed.

Review ordinance & annual budget

Deblin said, the ordinances are the same. The budget this year has increased a little bit, and it is \$85,000 for the year. During the last unofficial meeting I passed out a rough budget if you want to see it. Weitzel said, the golf course trees removal is on the Parks and Recreation Budget. Deblin said, yes. Our budget is only spent on trees on the right of way.

Review annual schedule

Deblin said, we meet every month this year but June, November and December. I can hand out the schedules if you are interested.

Review tree call reports

Deblin said, I've got a couple tree calls. There was one from 638 West Main because they had a hornet's nest in the tree that was hanging over the driveway. I contacted the operations department, and they were able to remove that. 1454 Oakwood Avenue are having sewer issues, and they want to replace the line because it goes right underneath the tree. Since the health of the tree isn't too great, I added it to the tree removal list. 1089 Dodd Street had a dead limb that was hanging from the tree, and I contacted operations again to take down the limb. Weitzel said, has the city got an arborist. Deblin said, I don't think they have one yet and I don't know if they are planning on getting one.

Review/finalize spring topsoil list

Deblin said, there are 20 areas. I want to stay on the same schedule and rotation, so we don't miss anything.

Review/finalize spring planting list

Deblin said, I sent out some letters to the west view area and they were on board with it. We are planting 12 trees, six on the north side and 6 on Clairmont at the Old School Road intersection. Larr said, was that area in the master planting list. Deblin said, no. Larr said, so what are we going to plant. Deblin said, we are planting flowering dogwoods.

Finalize spring removal list and award spring trimming contract

Deblin said, we had 17 areas with a total of 16 trees and 19 stumps. Those went out for bid, and I have 2 bids here tonight. The first bid is from Wachtman Tree Service and their total bid is \$8,320. The second bid is from A Cut Above the Rest Tree Service for \$11,940. We worked with both in the past and never had issues.

Motion: Clausing Second: Weitzel
Motion to award the bid to Wachtman Tree Service

Roll call on vote on the above motion:

Yea- Clausing, Etzler, Volkman, Weitzel
Nay-
Yeas- 4, Nays- 0. Motion passed.

Finalize spring trimming list and award spring trimming contract

Deblin said, this also went out for bid, and I have a map for clarification. We are going to start south of the railroad tracks and west of Scott Street. If we run out of trees there, we will move to the high school area. I did receive a bid from Tower Tree Service for \$215 an hour, which is very comparable to their previous bids. Larr said, how many crews. Deblin said, one. Weitzel said, how many hours do you estimate. Deblin said, roughly 97 hours. Larr said, they didn't give us a bid for two trucks. Deblin said, no they quit doing that because of our specifications and if they have another crew it doubles the rate so they quit giving us the discounted rate for two crews.

Motion: Etzler Second: Volkman
Motion to award the bid to Tower Tree Service

Roll call on vote on the above motion:

Yea- Clausing, Etzler, Volkman, Weitzel
Nay-
Yeas- 4, Nays- 0. Motion passed.

Begin Arbor Day observation plans

Deblin said, don't really have anything set in stone yet but I thought we could do something in the Westview Villa area kind of like what we did with the picket fences last time. I think we can get some involvement there and it seems like the homeowner's association will be involved in the celebration. I received a call last week from a man named Gene Grine with the Lions Club and he also might be an employee or volunteer of the Henry County Hospital. He said there is a group at the Lion's Club who are interested in the Arbor Day celebration and want to participate. They would also like to include some doctors and nurses from the hospital to promote childhood cancer stuff. They wanted to know if we could do something together as a group. Weitzel said, so like a subject to dedicate the tree to. Deblin said, yes and if we could get more involvement instead of the Westview area

we could do it somewhere more user friendly like a park. Weitzel said, we could ask the association ahead of time for 20-30 people. Deblin said, I say we continue with the planting and do a dedication with the Arbor Day celebration. Weitzel said, I like that idea if the association is okay with that. Deblin said, I will reach back out to him because I told him I would discuss it with the Tree Commission and maybe some of them could come to the next meeting.

Miscellaneous

Deblin said, there isn't a location or time yet, but the Tree City USA Awards will be held in Bowling Green this year on April 16th. Stephanie said there are more details to come. If someone is interested in going let me know because we will cover the costs. Weitzel said, I will be missing the March meeting.

Adjournment

Motion: Weitzel Second: Volkman
to adjourn the Tree Commission meeting at 6:22 pm

Roll call on vote on the above motion:
Yea- Clausing, Etzler, Volkman, Weitzel
Nay-
Yea- 4, Nay- 0. Motion passed.

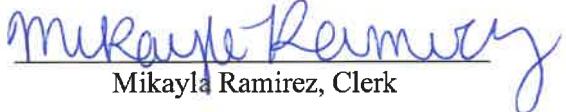
Approved

Larr Etzler-Chairman

**City of Napoleon, Ohio
Tree Commission
Meeting Agenda
Monday, March 17, 2025, at 6:00 PM**

Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: February 17, 2025 (in the absence of any objections or corrections, the minutes shall stand approved).
- 2) Review tree call reports
- 3) Award spring planting contract
- 4) Award spring topsoil contract
- 5) Spring contracts update
- 6) Finalize Arbor Day Observation
- 7) Any Other Matters to Come Before the Commission
- 8) Adjournment


Mikayla Ramirez, Clerk

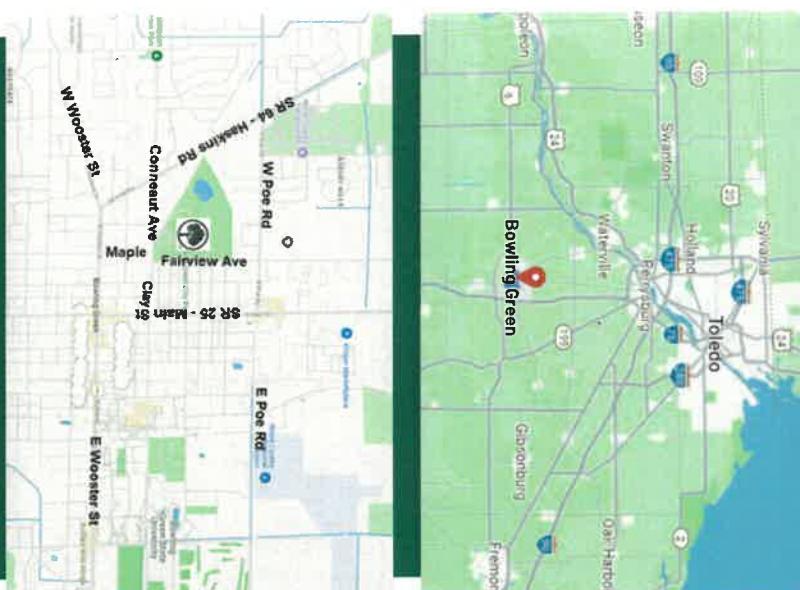


Bowling Green is a city proud of its vibrant community, rich history, and bright future. Established in the heart of Northwest Ohio, Bowling Green is known for its deep-rooted connection to agriculture, education, and innovation. Historic attractions like the Wood County Historical Center and Museum, the iconic downtown district, and Bowling Green State University campus offer a glimpse into the city's past and its commitment to growth.

Nestled among scenic parks and nature areas, Bowling Green offers residents and visitors abundant outdoor recreation opportunities. Our city parks feature beautiful walking trails, playgrounds, and spaces for family fun and relaxation. The Slippery Elm Trail offers a serene path for biking and walking, while Wintergarden/St. John's Nature Preserve invites exploration through its peaceful wooded trails. Bowling Green's thriving downtown is home to locally owned shops, restaurants, and entertainment venues, hosting festivals and events that bring the community together year-round. With a focus on sustainable development, the city continues to foster economic growth, attracting new businesses and creating job opportunities for residents.

As a proud Tree City USA®, Bowling Green remains a place where community spirit flourishes and families thrive. Come see why so many choose to call Bowling Green home!

WWW.BGOHIO.ORG



VETERANS MEMORIAL BUILDING

Bowling Green City Park
520 Conneaut Ave
Bowling Green OH, 43450

WWW.BGOHIO.ORG

BOWLING GREEN

The City Of
Bowling Green Tree Commission

Presents the 2025
NORTHWEST OHIO



Tree City
— USA —
AWARDS CELEBRATION

WEDNESDAY

APRIL 16 2025

Bowling Green City Park
520 Conneaut Ave
Bowling Green OH, 43450

AWARDS CEREMONY PROGRAM

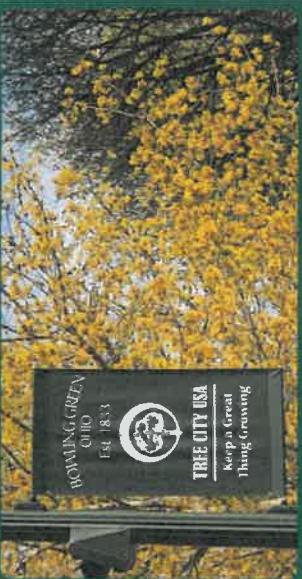


9:00	Check-In/Meet & Greet Continental Breakfast
10:00	Welcome Mayor Mike Aspacher MC: Bill Branum
10:15	Growth Awards Stephanie Miller W Ohio Urban Forestry Coordinator Ohio Division of Forestry
11:00	Break
11:15	Guest Speaker Presentation Scott Dierks, Senior Water Resources Engineer, GEI Optimizing Climate Resiliency and Stormwater Management with Nature-Based Systems
12:00	Lunch Call of the Canyon Cafe
1:00	Awards Ceremony Ohio Division of Forestry
2:30	Gifts, Door Prizes, & Closing Remarks

The Tree Commission is responsible for tree related Community Service, and Public Education, as well as advising the city on tree related concerns. The Tree Commission works with the Urban Forester to plan and manage the urban forest in the City of Bowling Green. The goal of the Tree Commission is to expand our tree care and beautification programs for a better environmental future for our citizens.

Welcome

**WE ARE THRILLED TO HOST
THIS YEAR'S NORTHWEST OHIO
TREE CITY AWARDS PROGRAM**



www.B60HIO.ORG

REGISTRATION

Please complete and return with payment by April 2, 2025.

Community/Campus: _____

Contact Phone #: _____

Contact Email: _____

Names of Attendees: _____

Number Attending: _____

Dietary Restrictions: _____

Registration Fee = \$40.00 Per Person

Total Amount Enclosed: \$ _____

MAIL RSVP WITH PAYMENT TO:

Urban Forester
City of Bowling Green
305 North Main St
Bowling Green, OH 43402

Checks payable to:
City of Bowling Green

City of Bowling Green Tax ID
34-6400148

To pay by credit card, visit
<http://ohioarborist.org/>
Please add \$5.00 per
person processing fee.

QUESTIONS?

CONTACT: ADRIEN LOWIEN-KIRIAN
419-353-4101 OR ALKIRIAN@B60HIO.ORG

City of Napoleon, Ohio
CITY COUNCIL
MEETING AGENDA

Monday, March 17, 2025, at 7:00 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- A. Call to Order**
- B. Attendance (Noted by Clerk)**
- C. Prayer and Pledge of Allegiance**
- D. HOPE Services (Henry County Board of Developmental Disabilities) presentation of a proclamation declaring March as Developmental Disabilities Month**
- E. Approval of Minutes** (in the absence of any objections or corrections, the minutes shall stand approved)
March 3, 2025, Regular Council Meeting Minutes
- F. Citizen Communication**
- G. Reports from Council Committees**
 - 1. The Personnel Committee met on March 11, 2025, and March 13, 2025, and;
 - a. Reviewed candidates for city manager
 - 2. The Electric Committee did not meet on March 10, 2025, due to lack of agenda items.
 - 3. The Water, Sewer, Refuse, Recycling and Litter Committee did not meet on March 10, 2025, due to lack of agenda items.
 - 4. The Municipal Properties, Building, Land Use and ED Committee did not meet on March 10, 2025, due to lack of agenda items.
 - 5. The Parks and Recreation Committee did not meet earlier tonight due to lack of agenda items.
- H. Reports from Other Committees, Commissions and Boards (Informational Only-Not Read)**
 - 1. The Board of Public Affairs did not meet on March 10, 2025, due to lack of agenda items.
 - 2. The Board of Zoning Appeals did not meet on March 11, 2025, due to lack of agenda items.
 - 3. The Planning Commission did not meet on March 11, 2025, due to lack of agenda items.
 - 4. The Preservation Commission met on March 11, 2025, and;
 - a. Approved NPC-25-01, to build an addition onto the existing building connecting the newer portion to the original building located on Woodlawn
 - 5. The Tree Commission met on March 17, 2025, at 6:00pm with the agenda items:
 - a. Review of Tree Call Reports
 - b. Award Spring Planting Contract
 - c. Award Spring Topsoil Contract
 - d. Spring Contracts Update
 - e. Finalize Arbor Day Observation
- I. Introduction of New Ordinances and Resolutions**
 - 1. **Resolution No. 012-25**, A Resolution authorizing contracts with the townships of Napoleon, Harrison, Freedom, and the Village of Florida, and Henry County South Joint Ambulance District for fire service and/or emergency medical service commencing April 1, 2025, and; declaring an emergency
- J. Second Reading of Ordinances and Resolutions**
 - 1. **Ordinance No. 011-25**, An Ordinance amending chapter 951 of the codified Ordinances of the City of Napoleon, Ohio, specifically sections 951.04 and 951.05
- K. Third Reading of Ordinances and Resolutions**

1. **Ordinance No. 007-25**, An Ordinance amending chapter 955 of the codified code of Ordinances of the City of Napoleon, Ohio, specifically section 955.09(r), Golf Privilege Fee

L. Good of the City (Any other business as may properly come before Council, including but not limited to):

1. Discussion/Action: Approval of a new liquor permit for Casey's Marketing Co. NEC of Industrial Dr. and Independence Dr.
2. Discussion/Action: Approval of the Power Supply Cost Adjustment Factor for March 2025 as PSCA 3-month averaged factor \$0.01277 and JV2 \$0.209725
3. Discussion/Action: Riverview Avenue Speed Study Options
4. Discussion/Action: The Department of Public Works requests Council approval of the Bid Documents & Specifications for the 2023 Street Striping project.
5. Discussion/Action: First Quarter Budget Adjustments (Finance Committee meets on March 24, 2025)(Direct law director to draft legislation)

M. Executive Session (Acquisition of Property, pending litigation, and to consider the appointment, employment, dismissal, discipline, promotion, demotion or compensation of a public employee)

N. Approve Payments of Bills and Financial Reports (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved.)

O. Adjournment



Mikayla Ramirez, Clerk

A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL

1. **Technology & Communication Committee (1st Monday)**
(Next Regular Meeting: April 7, 2025 @ 6:15 pm)
 - a. Review of Power Supply Cost Adjustment Factor for January 2025
 - b. Electric Department Report
2. **Electric Committee (2nd Monday)**
(Next Regular Meeting: Monday, April 14, 2025 @6:30 pm)
 - a. Review of Power Supply Cost Adjustment Factor for January 2025
 - b. Electric Department Report
3. **Water, Sewer, Refuse, Recycling & Litter Committee (2nd Monday)**
(Next Regular Meeting: Monday, April 14, 2025 @7:00 pm)
4. **Municipal Properties, Buildings, Land Use & Economic Development Committee (2nd Monday)**
(Next Regular Meeting: Monday, April 14, 2025 @7:30 pm)
5. **Parks & Recreation Committee (3rd Monday)**
(Next Regular Meeting: Monday, April 21, 2025 @6:00 pm)
6. **Finance & Budget Committee (4th Monday)**
(Next Regular Meeting: Monday, April 28, 2025 @6:30 pm)
7. **Safety & Human Resources Committee (4th Monday)**
(Next Regular Meeting: Monday, April 28, 2025 @@7:30 pm)
8. **Personnel Committee (as needed)**

B. Items Referred or Pending in Other City Committees, Commissions & Boards

1. **Board of Public Affairs (2nd Monday)**
(Next Regular Meeting: Monday, April 14, 2025 @6:30 pm)
 - a. Review of Power Supply Cost Adjustment Factor for March 2025
 - b. Electric Department Report
2. **Board of Zoning Appeals (2nd Tuesday)**
(Next Regular Meeting: Tuesday, April 8, 2025 @4:30 pm)
3. **Planning Commission (2nd Tuesday)**
(Next Regular Meeting: Tuesday, April 8, 2025 @5:00 pm)
4. **Tree Commission (3rd Monday)**
(Next Regular Meeting: Monday, April 21, 2025 @6:00 pm)
5. **Civil Service Commission (4th Tuesday)**
(Next Regular Meeting: Tuesday, April 22, 2025 @4:30 pm)
6. **Parks & Recreation Board (Last Wednesday)**
(Next Regular Meeting: Wednesday, April 30, 2025 @6:30 pm)
7. **Privacy Committee (2nd Tuesday in May & November)**
(Next Regular Meeting: Tuesday, May 13, 2025 @10:30 am)
8. **Records Commission (2nd Tuesday in June & December)**
(Next Regular Meeting: Tuesday, June 10, 2025 @4:00pm)
9. **Housing Council (1st Monday after the TIRC meeting)**
10. **Health Care Cost Committee (as needed)**
11. **Preservation Commission (as needed)**
12. **Napoleon Infrastructure/Economic Development Fund Review Committee (NIEDF) (as needed)**
13. **Tax Incentive Review Council**
14. **Volunteer Firefighters' Dependents Fund Board (as needed)**
15. **Volunteer Peace Officers' Dependents Fund Board (as needed)**
16. **Lodge Tax Advisory & Control Board (as needed)**
17. **Board of Building Appeals (as needed)**
18. **ADA Compliance Board (as needed)**

2025 Developmental Disabilities Awareness Month Proclamation

Whereas: HOPE Services, as Henry County's Board of Developmental Disabilities, has served citizens with developmental disabilities for over 50 years; and

Whereas: Developmental disabilities are conditions which affect millions of Americans and their families; and

Whereas: We recognize that HOPE Services serves approximately 420 Henry County citizens with disabilities; and

Whereas: Individuals with developmental disabilities, their families, friends, neighbors and co-workers encourage everyone to focus on the abilities of all people;

Whereas: The most effective way to increase this awareness is through everyone's active participation in community activities and the openness to learn and acknowledge each individual's contribution;

Whereas: We encourage all citizens to support opportunities for people with disabilities that include full access to education, housing, employment and recreational activities.

Now, therefore: I, Joseph Bialorucki, Mayor of the City of Napoleon, do hereby proclaim

March 2025 as Developmental Disabilities Awareness Month

And recognize that our communities are stronger when everyone participates. Take time to get to know someone with a disability, recognize ability at work, see what he or she has to offer and give full support toward enabling people with developmental disabilities to live productive lives and achieve their potential.

Joseph Bialorucki, Mayor of the City of Napoleon, Ohio

Date



City of Napoleon, Ohio
City Council Meeting Minutes
Monday, February 17, 2025, at 7:00 pm

Present

Council Members	Ross Durham-Council President, Brittany Schwab-Council President Pro-Tem, Ken Haase, Robert L. Weitzel, Tom Weaver, Jordan McBride, Dr. David Cordes
Mayor	Joseph Bialorucki
City Manager	Andy Small
Law Director	Billy Harmon
Clerk of Council	Mikayla Ramirez
City Staff	Tony Cotter, Chad Lulfs, Chief Bowen, Chief Legg
Others	News-Media

Call to Order

Council President Durham called the City Council meeting to order at 7:00 pm with the Lord's Prayer followed by the Pledge of Allegiance

Approval of Minutes

In the absence of any objections or corrections, the minutes from the February 17, 2025, meeting were approved as presented.

Citizen Communication-None

Reports from Council Committees

The Finance and Budget Committee did not meet on February 24, 2025, due to lack of agenda items.

The Safety and Human Resources Committee did meet on February 24, 2025, and discussed 2025 Contracts and reviewed EMS costs and revenues.

The Technology and Communications Committee did not meet earlier tonight due to a lack of agenda items.

The Parks and Recreation Committee met earlier tonight and discussed the skate park.

Introduction of new Ordinances and Resolutions

Ordinance No. 011-25 Amending Chapter 951

Council President Durham read by title Ordinance No. 011-25, an Ordinance amending chapter 951 of the codified Ordinances of the City of Napoleon, Ohio, specifically sections 951.04 and 951.05, Burial Lots; Charges for and Restrictions; Repurchase

Motion: Haase Second: Schwab
to approve first read of Ordinance No. 011-25

Small said, this review of these rates was prompted by Tony's request to make changes to the indigent burial forms but once I started looking into that I realized many rates haven't been updated since 2002. So, I met Tony, and we started reviewing what local cemeteries were charging for rates. We came up with a new rate structure that is competitive to local cemeteries.

Roll call vote on the above motion
Yea- Haase, Weitzel, McBride, Weaver, Cordes, Schwab, Durham
Nays-
Yea-7, Nays-0. Motion Passed.

Second read of Ordinances and Resolutions

Ordinance No. 007-25 Amending Chapter 955

Council President Durham read by title Ordinance No. 007-25, an Ordinance amending chapter 955 of the codified code of Ordinances of the City of Napoleon, Ohio, specifically section 955.09(r), Golf Privilege Fee

Motion: Schwab Second: Weaver
to approve second read of Ordinance No. 007-25

Small said, this increases each one of the corporate rates by \$200 for the coming year.

Roll call vote on the above motion
Yea- Haase, Weitzel, McBride, Weaver, Cordes, Schwab, Durham
Nays-
Yea-7, Nays-0. Motion Passed.

Third read of Ordinances and Resolutions-None

Good of the City (discussion/action)

The City of Napoleon's Department of Public Works requests approval of the bid documents for the 2025 Sanitary Sewer Cleaning

Lulfs said, the city is required to clean all their sanitary sewers on a 10-year cycle. That does not mean that what we clean this year will get cleaned in 10 years. It's just a 10-year cycle we have to clean all of them, and we are restarting that cycle this year. We have reviewed what our problem areas are with the sanitary sewer department, operations superintendent and GIS technician to put together important portions of town, primarily the south side, northwest portion and the north crest area in 2025. Traditionally, we have tried to bid these in 3-year sections, so the bid documents are prepared to receive bids for 2025, 2026 and 2027. The budget for this year is \$100,000 and we have a completion date of August 29, 2025. We request councils' approval to advertise this project for bids. Schwab said, are there any grants available for this. Lulfs said, not for this one. Durham said, is that \$100,000 annually. Lulfs said, yes, but for 2026/2027 are slightly less around \$90,000.

Motion: Weitzel Second: Schwab
To approve bid documents for the 2025 Sanitary Sewer Cleaning

Roll call vote on the above motion
Yea- Haase, Weitzel, McBride, Weaver, Cordes, Schwab, Durham
Nays-
Yea-7, Nays-0. Motion Passed.

The City of Napoleon's Department of Public Works requests approval of the plans and specifications for the 2025 Miscellaneous Street Improvements project

Lulfs said, annually we come with miscellaneous street improvements projects and this year we received a lot of complaints about Twin Oaks. After inspecting them we realized they are in very poor condition. The plans for this project would be to remove the concrete on these two streets full length and leave the curbs in place. But the concrete portion of the street will be removed and replaced with asphalt. Also, a small section where Bordeaux goes from Twin Oaks to Rivera Heights will be replaced in the same manner. The estimated cost is \$419,000 and the budget for the project was \$500,000. The completion date is October 31st. and the reason is to hopefully receive lower pricing because asphalt and concrete have gone up so much. Schwab said, when will we start the project. Lulfs said, we wouldn't dictate when they begin but it would be a short construction window due to the nature of the work. Bialorucki said, can we do anything with that concrete to save the city money. Lulfs said, we will have the concrete taken to our yard waste site and we will continue to use the crushed concrete on other projects as long as its not a state highway. If it is a residential local street, we use that for some of our trench back fill in place. Bialorucki

said, will that save the city money. Lulfs said, it doesn't really save on disposal but it does saves us on the next project so we don't have to buy stones.

Motion: Haase Second: Weitzel

Motion to approve the plans and specifications for the 2025 Miscellaneous Street Improvements project

Roll call vote on the above motion

Yea- Haase, Weitzel, McBride, Cordes, Schwab, Durham

Nays-

Abstain- Weaver

Yea-6, Nays-0, Abstain-1. Motion Passed.

Recommendation to award Hillabrand & Sons Construction the contract for the E. Washington Street Improvements project in the amount of \$3,119,622.90

Lulfs said, we opened bids for this project at the county commissioners office and we received 2 bids. The lower bid being that of Hillabrand and Sons Construction. The engineers estimate on the project was \$2,950,000 and the budget was \$3,950,000. As you can see on the memo we have 3 grants attached to this project and in total the grants totaling around 1.6 million dollars. Majority of the project will be covered with grant money. It is my recommendation to council to award the project to Hillabrand and Sons Construction for \$3,119,622.90. The competition date for this project is August 16th.

Motion: Weaver Second: Weitzel

Motion to award Hillabrand & Sons Construction the contract for the E. Washington Street Improvements project in the amount of \$3,119,622.90

Roll call vote on the above motion

Yea- Haase, Weitzel, McBride, Weaver, Cordes, Schwab, Durham

Nays-

Abstain- McBride

Yea-6, Nays-0, Abstain-1. Motion Passed.

To accept the rates for Henry County South Joint Ambulance District, Freedom Township, Napoleon Township, Harrison Township, and the Village of Florida. (direct the Law Director to draft legislation)

Small said, these rates that we establish every year are based on the actual costs from the year before. So, these rates are based off a complex formula of population for the EMS side and the fire side is based off property value in those jurisdictions. I am asking that you direct the law director to draft the legislation and a suspension of the rules.

Motion: Schwab Second: Weaver

Motion to direct the law director to draft legislation

Roll call vote on the above motion

Yea- Haase, Weitzel, McBride, Weaver, Cordes, Schwab, Durham

Nays-

Yea-7, Nays-0. Motion Passed.

To accept the Training Grant Award from the Ohio State Marshal in the amount of \$450.00 for the Fire Department

Bowen said, this is the annual grant we apply for every year. We were able to get three classes reimbursed this year each for \$150.00.

Motion: Haase Second: McBride

To accept the Training Grant Award from the Ohio State Marshal in the amount of \$450.00 for the Fire Department

Roll call vote on the above motion

Yea- Haase, Weitzel, McBride, Weaver, Cordes, Schwab, Durham

Nays-

Yea-7, Nays-0. Motion Passed.

To review the Parks and Recreation Committee and Parks and Recreation Board recommendation in regard to the Pickle Ball Court and Skatepark

Small said, the committee and board decided to move to the pickle ball courts to a new location that is yet to be determined. Weitzel said, moving the courts to Oakwood Park is still equally as close to Hudson and Fair Street and I just want to point that out. Schwab said, off Mr. Weitzel's point, when baseball goes late into the evening, have you ever received noise complaints. Cotter said, I personally haven't heard any complaints. Weitzel said, it is a beautiful site, I just wanted to mention that.

Around the Table

Small said, at the last council meeting I told you all that the \$540,000 we budgeted for the Scott Street Project had been reduced to \$76,086. Late last week we received notice from ODOT that they increased our share of the project by \$118,358 so our total now will be \$194,444, which is a significant increase, but it is still way under our budgeted amount for the project. Weitzel said, why did they increase it. Lulfs said, right before they put the bid out, they required us to increase the quantities, I didn't agree but they wanted them increased. They also only received one bid, but I suspect the asphalt prices were quite high and I won't know until I see the bid tabulation sheet. Bialorucki said, is this part of the miscellaneous streets or is this separate. Small said, separate. Also, last week we went to Washington DC, and it went how I suspected it would go with two new senators. We were unable to meet with Senator Husted staff, but we did meet with Moreno's staff and Bob Latta. We will wait and see what those meetings bring. What we discovered was we thought we received \$1.9 million from Senator Brown last year but that money is not there. On Tuesday we did our public power thing and met both senators and Bob Latta to discuss public power issues. Finally, I will ask for a brief executive session to discuss the acquisition of property as well as a conference with the law director concerning pending litigation.

Harmon-Nothing.

McBride-Nothing.

Weitzel-Nothing.

Haase-Nothing.

Bialorucki-Nothing.

Schwab-Nothing.

Cordes-Nothing.

Weaver-Nothing

Executive Session (compensation of a public employee or official)

Motion: Haase Second: Weitzel
to enter executive session for pending litigation at 7:36 pm

Roll call vote on the above motion
Yea- Haase, Weitzel, McBride, Weaver, Cordes, Schwab, Durham
Nays-
Yea-7, Nays-0. Motion Passed.

Motion: Schwab Second: Haase
to enter executive session the acquisition of property at 7:36 pm

Roll call vote on the above motion
Yea- Haase, Weitzel, McBride, Weaver, Cordes, Schwab, Durham
Nays-
Yea-7, Nays-0. Motion Passed.

Motion: Haase Second: Weitzel
to end executive session for pending litigation at 8:18 pm

Roll call vote on the above motion
Yea- Haase, Weitzel, McBride, Weaver, Cordes, Schwab, Durham
Nays-
Yea-7, Nays-0. Motion Passed.

Motion: Schwab Second: Weitzel
to end executive session for the acquisition of property at 8:18 pm

Roll call vote on the above motion
Yea- Haase, Weitzel, McBride, Weaver, Cordes, Schwab, Durham
Nays-
Yea-7, Nays-0. Motion Passed.

Approve Payment of Bills (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved)

Adjournment

Motion: Schwab Second: Weaver
to adjourn the City Council meeting at 8:19 pm

Roll call vote on the above motion
Yea- Haase, Weitzel, McBride, Weaver, Cordes, Schwab, Durham
Nays-
Yea-7, Nays-0. Motion Passed.

Approved

J. Ross Durham, Council President

Joe Bialorucki, Mayor

Mikayla Ramirez, Clerk

DRAFT

RESOLUTION NO. 012-25

A RESOLUTION AUTHORIZING CONTRACTS WITH THE TOWNSHIPS OF NAPOLEON, HARRISON, FREEDOM, AND THE VILLAGE OF FLORIDA, AND HENRY COUNTY SOUTH JOINT AMBULANCE DISTRICT FOR FIRE SERVICE AND/OR EMERGENCY MEDICAL SERVICE COMMENCING APRIL 1, 2025; AND DECLARING AN EMERGENCY

WHEREAS, the Townships of Napoleon, Harrison, and Freedom desire to enter into a contract with the City for Fire and Emergency Medical Rescue Services as authorized in Section 9.60 and Section 505.44 of the Ohio Revised Code; and,

WHEREAS, the Henry County South Joint Ambulance District and the Village of Florida of Henry County, Ohio, desires to enter into a contract with the City for Emergency Medical Services as authorized in Section 9.60 of the Ohio Revised Code; **Now Therefore**,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the City Manager is authorized to enter a contract with Napoleon Township, Harrison Township, Freedom Township, all of which are in Henry County, Ohio, for Fire Services and Emergency Medical Services, including billing services related thereto; the terms and conditions having been approved by this Council in the form as currently on file in the office of the City Finance Director. The City Manager is authorized to make non-material changes to the contracts as deemed appropriate by the City Manager and approved as to form and correctness by the City Law Director; further, the contracts shall be effective April 1, 2025.

Section 2. That, the City Manager is authorized to enter into a contract with the Henry County South Joint Ambulance District and the Village of Florida of Henry County, Ohio, for Emergency Medical Services, including billing services related thereto; the terms and conditions having been approved by this Council in the form as currently on file in the office of the City Finance Director. The City Manager is authorized to make non-material changes to the contracts as deemed appropriate by the City Manager and as approved as to form and correctness by the City Law Director; further, the contracts shall be effective April 1, 2025.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon, Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for emergency services to be rendered in a timely manner, emergency services also utilized by the City inhabitants when needed outside the City's jurisdictional boundaries; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, it is necessary that these contracts with the Townships, the Village of Florida and the Henry County South Joint Ambulance District be in force in a timely manner, and for further reasons as stated in the Preamble hereof.

Passed: _____
J. Ross Durham, Council President

Approved: _____
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE _____ Yea _____ Nay _____ Abstain

Attest:

Mikayla Ramirez, Clerk of Council

I, Mikayla Ramirez, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 0-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Mikayla Ramirez, Clerk of Council

ORDINANCE NO. 011-25

AN ORDINANCE AMENDING CHAPTER 951 OF THE CODIFIED ORDINANCES OF THE CITY OF NAPOLEON, OHIO, SPECIFICALLY SECTIONS 951.04 AND 951.05

WHEREAS, Council previously passed Ordinance No.(s) 010-02, on February 18, 2002, and 021-05 on March 21, 2005, establishing the rates and fees per grave for burial lots in City of Napoleon cemeteries; and,

WHEREAS, the City of Napoleon Municipal Properties Committee met on January 10, 2025 and recommended to Council to increase certain rates and fees for City of Napoleon cemeteries; and,

WHEREAS, this Council considered all recommendations and deemed appropriate to increase certain City of Napoleon rates and fees as created in passed Ordinance No.(s) 010-02 and 021-05; and,

WHEREAS, this Council now deems appropriate that City cemetery rates and fees as listed below shall be amended; **Now Therefore**,

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, Section 951.04 of the Codified Ordinances of the City of Napoleon, Ohio, "Burial Lots; Charges for and Restrictions; Repurchase," shall be and is hereby amended and enacted to read as follows:

" (a) Charges for burial lots in City cemeteries shall be as follows:

<u>Rates per Grave</u>	<u>Resident</u>	<u>Nonresident</u>
Regular lot	\$165.00 \$250.00	\$250.00 \$400.00
Infant's lot	80.00 \$125.00	110.00 \$175.00

(b) Infant's lot shall be restricted to use for infants under one year of age.

(c) Only a person whose legal residence is, or who owns real estate in the City, shall be entitled to purchase burial lots at resident rates.

(d) Burial lots may be repurchased by the City from purchasers, subject to appropriation of funds, when deemed in the best interest of the City by the Cemetery Sexton. In the event of a repurchase, the purchase price shall be that most recent in time price originally paid to the City for the burial lot, or the current "resident" burial lot established price, whichever is less.

~~(Ord. 21-05. Passed 3-21-05.)~~

Section 2. That, Section 951.05 of the Codified Ordinances of the City of Napoleon, Ohio, "Grave Openings; Charges For," shall be and is hereby amended and enacted to read as follows:

"(a) Charges for opening graves Monday through Friday except City recognized holidays, in City cemeteries shall be as follows:

	<u>Resident</u>	<u>Nonresident</u>
Adult grave	\$215.00 325.00	\$310.00 475.00
Indigent adult	190.00	275.00
Crematory urn	100.00 165.00	160.00 250.00
Child's grave 1 - 10 years	135.00 200.00	250.00 375.00
Infant under 1 year	110.00 150.00	190.00 250.00
Crypt end opening	160.00 275.00	240.00 400.00
Crypt side opening	240.00	325.00
Companion crypt	145.00	225.00

(b) In addition to those charges set forth in division (a) above, for opening graves on any Saturday, Sunday or City holiday as established by the Personnel Ordinance, an additional ~~\$125.00~~ \$175.00 per grave opening shall be charged residents of the City, and an additional ~~\$200.00~~ \$250.00 per grave opening shall be charged nonresidents of the City.

(c) In addition to those charges set forth in divisions (a) and (b) above, for any services that occur after 2:00pm, an additional \$50.00 shall be charged both residents and nonresidents of the City.

(e d) Only persons whose legal residence is, or who own real estate in the City at the time of decease shall be entitled to resident burial or grave opening rates.

(d e) Indigent rate shall apply only in cases as are approved by the Finance Director and the City Manager. (Ord. 10-02. Passed 2-18-02.)"

Section 3. That, this Ordinance No. 011-25 amends Ordinance No.(s) 010-02 and 021-05 so as to incorporate and adopt all identified changes noted herein. The remaining, unchanged portions of Ordinance No.(s) 010-02 and 021-05 remain in full force and effect as they existed, to now include the amendments as noted herein.

Section 4. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 5. That, if any other prior Ordinance or Resolution is found to conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 6. That, upon passage, this Ordinance shall take effect at the earliest time permitted by law.

Passed: _____

J. Ross Durham, Council President

Approved: _____

Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE Yea Nay Abstain

Attest:

Mikayla Ramirez, Clerk of Council

I, Mikayla Ramirez, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 011-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Mikayla Ramirez, Clerk of Council

ORDINANCE NO. 007-25

AN ORDINANCE AMENDING CHAPTER 955 OF THE CODIFIED CODE OF ORDINANCES OF THE CITY OF NAPOLEON, OHIO, SPECIFICALLY SECTION 955.09(r), GOLF PRIVILEGE FEES

WHEREAS, the Parks and Recreation Board met on November 29, 2017, and, in order to provide the opportunity for area employers to offer healthy recreation activities for their employees, determined it appropriate to create certain golf rates; and,

WHEREAS, the City of Napoleon Parks and Recreation Committee met on January 15, 2018 and unanimously concurred with the Parks and Recreation Board's determination; and,

WHEREAS, this Council considered all recommendation and deemed appropriate to create certain golf rates, passed Ordinance No. 003-18 unanimously on March 5, 2018; and,

WHEREAS, this Council now deems appropriate that golf rates as listed below shall be amended; **Now Therefore**,

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, Section 955.09 of the Codified Code of Ordinances of the City of Napoleon, Ohio shall remain as is currently written, with amendments to the following section, 955.09(r); Golf Privilege Fees, hereby amended and enacted to read as follows:

(r) In order to provide an opportunity for area employers to offer healthy recreational activities for their employees, a Corporate Membership rate shall be created per the following:

- (1) The Corporate Membership will be available for eligible employees. Eligible employees' family members are not included in the Corporate Membership benefit.*
- (2) The Corporate Membership will be available for eligible employees of a company that has purchased a Corporate Membership; that Corporate Membership must be paid in full to the Napoleon Golf Course before the usage is permitted.*
- (3) The Corporate Membership will include unlimited greens fees for eligible employees.*
- (4) The Corporate Membership does not include cart rentals.*
- (5) The following table establishes the fees for a Corporate Membership to the employer, based on number of employees:*

Number of Employees	Annual Fee
25 and under	\$1,000.00 \$1,200.00
26 - 49	\$2,000.00 \$2,200.00
50 - 99	\$3,000.00 \$3,200.00
100 - 199	\$4,500.00 \$4,700.00
200 and above	\$6,500.00 \$6,700.00

Section 4. That, this Ordinance No. 007-25 amends Ordinance No. 003-18 so as to incorporate and adopt all identified changes noted herein. The remaining, unchanged portions of Ordinance No. 003-18 remain in full force and effect as they existed, to now include the amendments of section (r).

Section 5. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 6. That, if any other prior Ordinance or Resolution is found to conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 7. That, upon passage, this Ordinance shall take effect at the earliest time permitted by law.

Passed: _____

J. Ross Durham, Council President

Approved: _____

Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE _____ Yea _____ Nay _____ Abstain

Attest:

Mikayla Ramirez, Clerk of Council

I, Mikayla Ramirez, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 007-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Mikayla Ramirez, Clerk of Council

NOTICE TO LEGISLATIVE
AUTHORITY

OHIO DIVISION OF LIQUOR CONTROL
6806 TUSSING ROAD, P.O. BOX 4005
REYNOLDSBURG, OHIO 43068-9005
(614)644-2380 FAX(614)644-3168

13139450230		NEW	TO CASEYS MARKETING CO DBA CASEYS GENERAL STORE 4531 NEC OF INDUSTRIAL DR & INDEPENDENCE DR NAPOLEON OH 43545	
PERMIT NUMBER		TYPE		
ISSUE DATE 02 16 2024		FILING DATE		
C2		PERMIT CLASSES		
35	088	A	E10447	RECEIPT NO.

FROM 02/24/2025

PERMIT NUMBER		TYPE	
ISSUE DATE			
FILING DATE			
PERMIT CLASSES			
TAX DISTRICT	RECEIPT NO.		



MAILED 02/24/2025

RESPONSES MUST BE POSTMARKED NO LATER THAN.

03/27/2025

IMPORTANT NOTICE

PLEASE COMPLETE AND RETURN THIS FORM TO THE DIVISION OF LIQUOR CONTROL
WHETHER OR NOT THERE IS A REQUEST FOR A HEARING.

REFER TO THIS NUMBER IN ALL INQUIRIES A NEW 1313945-0230
(TRANSACTION & NUMBER)

(MUST MARK ONE OF THE FOLLOWING)

WE REQUEST A HEARING ON THE ADVISABILITY OF ISSUING THE PERMIT AND REQUEST THAT
THE HEARING BE HELD IN OUR COUNTY SEAT. IN COLUMBUS.

WE DO NOT REQUEST A HEARING.

DID YOU MARK A BOX? IF NOT, THIS WILL BE CONSIDERED A LATE RESPONSE.

PLEASE SIGN BELOW AND MARK THE APPROPRIATE BOX INDICATING YOUR TITLE:

(Signature)

(Title)- Clerk of County Commissioner

(Date)

Clerk of City Council

Township Fiscal Officer

CLERK OF NAPOLEON CITY COUNCIL
PO BOX 151
NAPOLEON OHIO 43545

CITY OF NAPOLEON, OHIO - PSCAF

POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF

AMP Billed Usage Month	PSCAF City	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)			Rolling 3 Month Average	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrted. 3 MONTH + Line Loss	Total Residential Cost / kWH For Month
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075	
Jan 23	Mar 23	12,678,982	\$ 1,132,032.44	37,615,308	\$ 3,491,927.41	\$ 0.09283	\$ (0.07194)	\$ 0.02089	\$ 0.02246	0.1294
Feb 23	Apr 23	11,231,634	\$ 1,045,284.40	36,985,731	\$ 3,505,550.66	\$ 0.09478	\$ (0.07194)	\$ 0.02284	\$ 0.02455	0.1334
Mar 23	May 23	12,219,029	\$ 1,041,904.45	36,129,645	\$ 3,219,221.29	\$ 0.08910	\$ (0.07194)	\$ 0.01716	\$ 0.01845	0.1270
Apr 23	June 23	10,676,718	\$ 918,126.46	34,127,381	\$ 3,005,315.31	\$ 0.08806	\$ (0.07194)	\$ 0.01612	\$ 0.01733	0.1280
May 23 ^	July 23	11,159,933	\$ 965,219.59	34,055,680	\$ 2,925,250.50	\$ 0.08590	\$ (0.07194)	\$ 0.01396	\$ 0.01501	0.1242
June 23	Aug 23	11,846,134	\$ 991,273.25	33,682,785	\$ 2,874,619.30	\$ 0.08534	\$ (0.07194)	\$ 0.01340	\$ 0.01441	0.1211
July 23	Sept 23	13,291,117	\$ 1,024,347.01	36,297,184	\$ 2,980,839.85	\$ 0.08212	\$ (0.07194)	\$ 0.01018	\$ 0.01094	0.1168
Aug 23	Oct 23	13,822,110	\$ 1,046,663.99	38,959,361	\$ 3,062,284.25	\$ 0.07860	\$ (0.07194)	\$ 0.00666	\$ 0.00716	0.1134
Sept 23	Nov 23	11,723,485	\$ 1,048,350.00	38,836,712	\$ 3,119,361.00	\$ 0.08032	\$ (0.07194)	\$ 0.00838	\$ 0.00901	0.1185
Oct 23	Dec 23	11,516,668	\$ 1,146,277.04	37,062,263	\$ 3,241,291.03	\$ 0.08746	\$ (0.07194)	\$ 0.01552	\$ 0.01668	0.1266
Nov 23	Jan 24	11,848,886	\$ 1,068,619.91	35,089,039	\$ 3,263,246.95	\$ 0.09300	\$ (0.07194)	\$ 0.02106	\$ 0.02264	0.1310
Dec 23	Feb 24	12,128,836	\$ 1,046,640.68	35,494,390	\$ 3,261,537.63	\$ 0.09189	\$ (0.07194)	\$ 0.01995	\$ 0.02145	0.1286
Jan 24	Mar 24	13,570,981	\$ 1,154,385.28	37,548,703	\$ 3,269,645.87	\$ 0.08708	\$ (0.07194)	\$ 0.01514	\$ 0.01628	0.1229
Feb 24	Apr 24	11,680,655	\$ 1,036,951.99	37,380,472	\$ 3,237,977.95	\$ 0.08662	\$ (0.07194)	\$ 0.01468	\$ 0.01578	0.1247
Mar 24	May 24	11,562,844	\$ 1,007,154.75	36,814,480	\$ 3,198,492.02	\$ 0.08688	\$ (0.07194)	\$ 0.01494	\$ 0.01606	0.1250
Apr 24	June 24	11,001,864	\$ 939,931.70	34,245,363	\$ 2,984,038.44	\$ 0.08714	\$ (0.07194)	\$ 0.01520	\$ 0.01634	0.1269
May 24	July 24	12,157,543	\$ 975,096.55	34,722,251	\$ 2,922,183.00	\$ 0.08416	\$ (0.07194)	\$ 0.01222	\$ 0.01314	0.1207
June 24	Aug 24	13,974,917	\$ 1,053,689.10	37,134,324	\$ 2,968,717.35	\$ 0.07995	\$ (0.07194)	\$ 0.00801	\$ 0.00861	0.1142
Jul 24	Sept 24	14,932,572	\$ 1,098,429.26	41,065,032	\$ 3,127,214.91	\$ 0.07615	\$ (0.07194)	\$ 0.00421	\$ 0.00453	0.1140
Aug 24	Oct 24	14,927,661	\$ 1,075,113.08	43,835,150	\$ 3,227,231.44	\$ 0.07362	\$ (0.07194)	\$ 0.00168	\$ 0.00181	0.1077
Sept 24	Nov 24	12,460,243	\$ 1,023,655.06	42,320,476	\$ 3,197,197.40	\$ 0.07555	\$ (0.07194)	\$ 0.00361	\$ 0.00388	0.1125
Oct 24	Dec 24	11,703,052	\$ 1,058,703.74	39,090,956	\$ 3,157,471.88	\$ 0.08077	\$ (0.07194)	\$ 0.00883	\$ 0.00949	0.1205
Nov 24	Jan 25	11,636,274	\$ 1,020,847.17	35,799,569	\$ 3,103,205.97	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585	0.1237
Dec 24	Feb 25	12,945,654	\$ 1,020,097.16	36,284,980	\$ 3,099,648.07	\$ 0.08543	\$ (0.07194)	\$ 0.01349	\$ 0.01450	0.1208
Jan 25	Mar 25	14,127,042	\$ 1,203,590.56	38,708,970	\$ 3,244,534.89	\$ 0.08382	\$ (0.07194)	\$ 0.01188	\$ 0.01277	

[^] Addition of \$384,407.55 from sale of JV5 Recs on July 2023 City Billing Month- AMP May 2023 Power Billing Invoice

PSCAF - Preparers Signature:

Name - Kevin L. Garringer, Finance Director

2-20-25

Signature

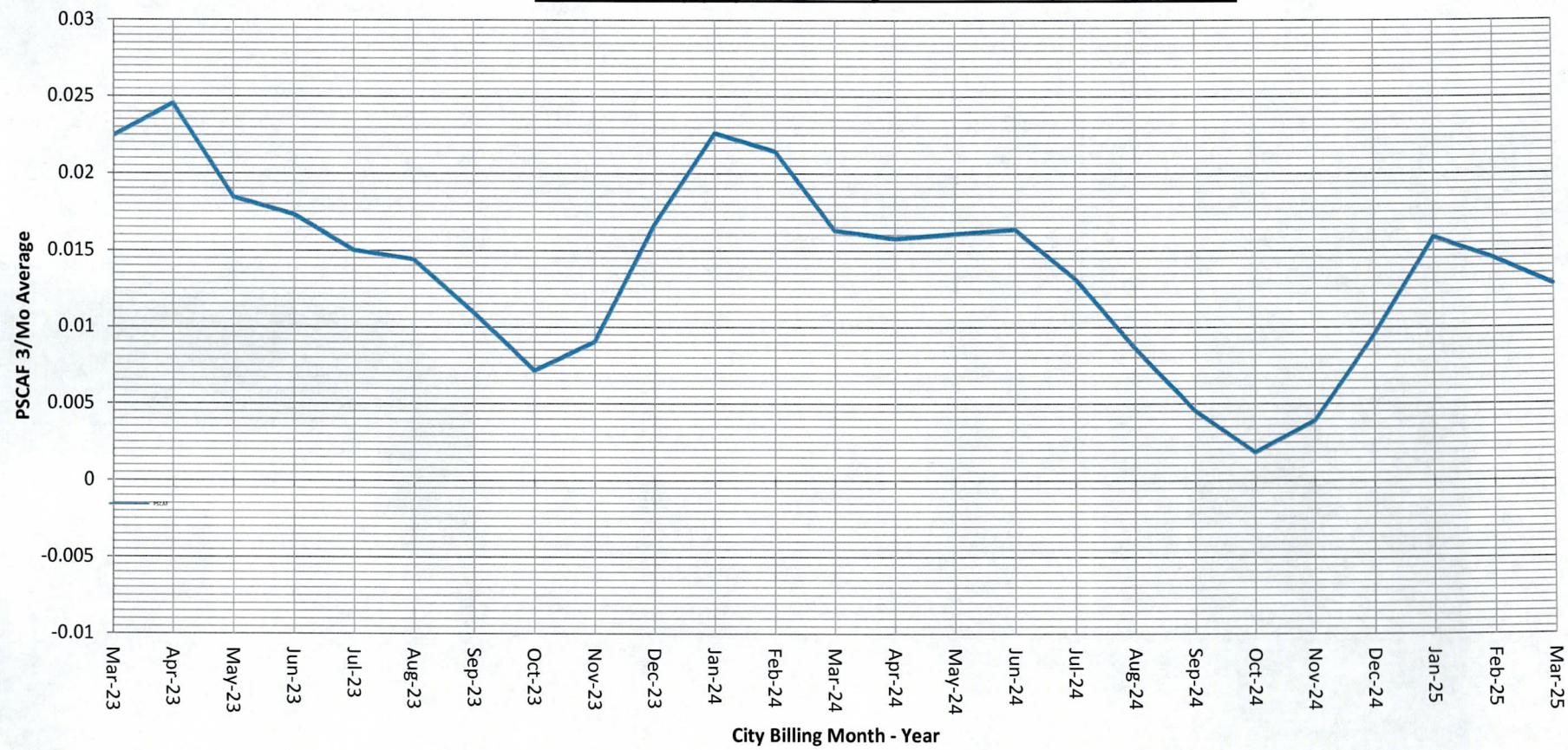
Date

PSCAF - Reviewers Signature:

Name - Lori A. Rausch, Utility Billing Administrator

Signature

Date

Power Supply Cost Adjustment Factor - PSCAF



AMERICAN MUNICIPAL POWER, INC.
1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 1010975
INVOICE DATE: 17-FEB-25
DUE DATE: 04-MAR-25
TOTAL AMOUNT DUE: \$1,203,590.56
CUSTOMER NUMBER 5020
CUSTOMER P.O. #: 5020

City of Napoleon
255 West Riverview Avenue
P.O. Box 151
Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.
DIRECT INVOICE QUESTIONS TO BILLING@AMPPARTNERS.ORG

City of Napoleon Power Billing – January, 2025

Municipal Peak:	25,984	kW	
Total Metered Energy:	14,237,398	kWh	
Total Power Charges:	\$884,417.85		
Total Transmission/Capacity/Ancillary Services:	\$306,988.90		
Total Other Charges:	\$11,893.13		
Total Miscellaneous Charges:	\$290.68		
TOTAL CHARGES	\$1,203,590.56		

*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Mailing Address:

Huntington National Bank	AMP Inc.
Columbus, Ohio	Department L614
Account No. 0189-2204055	Columbus, OH 43260
ABA: #44 000024	

DETAIL INFORMATION OF POWER CHARGES January, 2025
City of Napoleon

FOR THE MONTH OF:	January, 2025	Total Metered Load kWh:	14,237,398
		Transmission Losses kWh:	-110,356
		Distribution Losses kWh:	0
		Total Energy Req. kWh:	14,127,042
Time of Pool Peak:	01/22/2025 @ H.E. 13:00	Coincident Peak kW:	25,712
Time of Municipal Peak:	01/22/2025 @ H.E. 11:00	Municipal Peak kW:	25,984
Transmission Peak:	June 20,2024 @ H.E. 15:00	Transmission Peak kW:	30,349
		PJM Capacity Requirement kW:	26,602

City of Napoleon Resources

AMP CT - Sched @ ATSI			
Demand Charge:	\$2.610956 kW	12,400 kW =	\$32,375.85
Transmission Credit:	-\$5.062683 kW	12,400 kW =	-\$62,777.27
Capacity Credit:	-\$0.862190 kW	12,400 kW =	-\$10,691.16
Subtotal			
Fremont - sched @ Fremont			
Demand Charge:	\$5.134649 kW	8,767 kW =	\$45,015.47
Energy Charge:	\$0.039254 kWh	5,655,199 kWh =	\$221,988.91
Net Congestion, Losses, FTR:			-\$42.73
Capacity Credit:	-\$0.899345 kW	8,767 kW =	\$7,884.56
Debt Service	\$4.916195 kW	8,767 kW =	\$43,100.28
Energy Adj for Prior Month			\$3.70
Subtotal			
AMP Hydro CSW - Sched @ PJMC			
Demand Charge:	\$56.290000 kW	3,498 kW =	\$196,902.42
Energy Charge:	\$0.026000 kWh	1,863,747 kWh =	\$48,457.43
Net Congestion, Losses, FTR:			\$32,236.05
Capacity Credit:	-\$0.137684 kW	3,498 kW =	-\$481.62
REC Credit (Estimate):	-\$0.010304 kWh	1,863,747 kWh =	-\$19,204.75
Subtotal			
Meldahl Hydro - Sched @ Meldahl Bus			
Demand Charge:	\$30.905813 kW	504 kW =	\$15,576.53
Energy Charge:	\$0.026000 kWh	296,114 kWh =	\$7,698.98
Net Congestion, Losses, FTR:			\$1,511.62
Capacity Credit:	-\$1.790456 kW	504 kW =	-\$902.39
REC Credit (Estimate):	-\$0.034000 kWh	296,114 kWh =	-\$10,067.89
Subtotal			
JV6 - Sched @ ATSI			
Demand Charge:	\$30.822267 kW	225 kW =	\$6,935.01
Energy Charge:		18,315 kWh =	
Transmission Credit:		225 kW =	
Capacity Credit:	-\$0.154089 kW	225 kW =	-\$34.67
Subtotal			
Greenup Hydro - Sched @ Greenup Bus			
Demand Charge:	\$30.469939 kW	330 kW =	\$10,055.08
Energy Charge:	\$0.009000 kWh	163,854 kWh =	\$1,474.68
Net Congestion, Losses, FTR:			\$854.83
Capacity Credit:	-\$0.657697 kW	330 kW =	-\$217.04
REC Credit (Estimate):	-\$0.011000 kWh	163,854 kWh =	-\$1,802.39
Subtotal			
Prairie State - Sched @ PJMC			
Demand Charge:	\$15.004174 kW	4,976 kW =	\$74,660.77
Energy Charge:	\$0.007478 kWh	3,173,481 kWh =	\$23,730.53
Net Congestion, Losses, FTR:			\$60,243.36
Capacity Credit:	-\$0.846614 kW	4,976 kW =	-\$4,212.75
Debt Service:	\$24.519978 kW	4,976 kW =	\$122,011.41
Transmission from PSEC to PJM/MISO:	-\$0.006290 kWh	3,173,481 kWh =	-\$19,960.65
Subtotal			

DETAIL INFORMATION OF POWER CHARGES January, 2025
City of Napoleon

NYPA - Sched @ NYIS

Demand Charge:	\$4.074032 kW	940 kW =	\$3,829.59
Energy Charge:	\$0.017172 kWh	617,344 kWh =	\$10,601.06
Net Congestion, Losses, FTR:			-\$6,009.32
Capacity Credit:	-\$0.900000 kW	935 kW =	-\$841.50
Adjustment for prior month:			\$789.39
Subtotal		617,344 kWh	\$8,369.22

JV5 - 7X24 @ ATSI

Demand Charge:	\$18.601166 kW	3,088 kW =	\$57,440.40
Energy Charge:	\$0.021484 kWh	2,297,472 kWh =	\$49,357.74
Transmission Credit:	-\$6.840068 kW	3,088 kW =	-\$21,122.13
Capacity Credit:	-\$0.772710 kW	3,088 kW =	-\$2,386.13
Debt Service:	\$17.660712 kW	3,088 kW =	\$54,536.28
PCA:	-\$0.000232 kWh	2,297,472 kWh =	-\$532.57
REC Credit (Estimate):	-\$0.023228 kWh	2,297,472 kWh =	-\$53,366.37
Subtotal		4,594,944 kWh	\$83,927.22

JV5 Losses - Sched @ ATSI

Energy Charge:		33,380 kWh =	
Subtotal		33,380 kWh	\$0.00

JV2 - sched @ ATSI

Demand Charge:	\$3.209621 kW	264 kW =	\$847.34
Transmission Credit:	-\$5.429773 kW	264 kW =	-\$1,433.46
Capacity Credit:	-\$1.006818 kW	264 kW =	-\$265.80
JV2 Project Fuel Costs not recovered through Energy Sales to Market :	\$0.150938 kWh	629 kWh =	\$94.94
Real Time Market Revenue from JV2 Operations:	\$0.159539 kWh	-629 kWh =	-\$100.35
Subtotal		-629 kWh	-\$857.33

AMP Solar Phase I - Sched @ ATSI

Demand Charge:		1,040 kW =	
Energy Charge:	\$0.046552 kWh	71,802 kWh =	\$3,342.55
Transmission Credit:	-\$2.021418 kW	1,721 kW =	-\$3,478.86
Capacity Credit:	-\$0.343651 kW	1,090 kW =	-\$374.58
Subtotal		71,802 kWh	-\$510.89

Community Energy Savings Smart Thermostat Program

Capacity Credit:			-\$6.32
Subtotal			-\$6.32

Efficiency Smart Power Plant 2023-26

ESPP 2023-2025 obligation @ \$1.650 /MWh x 144,211.9 MWh / 12:			\$19,829.14
Subtotal			\$19,829.14

Northern Pool Power -

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.051083 kWh	296,054 kWh =	\$15,123.33
Off Peak Energy Charge:	\$0.031304 kWh	359,903 kWh =	\$11,266.33
Sale of Excess Non-Pool Resources to Pool:	\$0.055226 kWh	-719,623 kWh =	-\$39,741.99
Pool Congestion Hedge:			-\$19,533.90
Subtotal		-63,666 kWh	\$32,886.23

TRANSMISSION / CAPACITY / ANCILLARY SERVICES -

Demand Charge:	\$6.840068 kW	30,349 kW =	\$207,589.21
Energy Charge:	\$0.005768 kWh	11,829,570 kWh =	\$68,235.45
RPM (Capacity) Charges:	\$1.171500 kW	26,602 kW =	\$31,164.24
Subtotal			\$306,988.90

OTHER CHARGES:

Dispatch Center Charges	\$0.000071 kWh	14,237,398 kWh =	\$1,009.94
Service Fee A	\$0.000229 kWh	11,465,063 kWh =	\$2,625.50
Service Fee B	\$0.000580 kWh	14,237,398 kWh =	\$8,257.69
Subtotal			\$11,893.13

DETAIL INFORMATION OF POWER CHARGES January, 2025
City of Napoleon

MISCELLANEOUS CHARGES:-

Prior month adjustment:	\$290.68
Subtotal	\$290.68
Total Demand Charges	\$546,182.51
Total Energy Charges	\$338,235.34
Total Transmission/Capacity/Ancillary Services	\$306,988.90
Total Other Charges	\$11,893.13
Total Miscellaneous Charges	\$290.68

GRAND TOTAL POWER INVOICE

\$1,203,590.56

BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - March 2025

2025 - MARCH BILLING WITH JANUARY 2025 AMP BILLING PERIOD AND FEBRUARY 2025 CITY CONSUMPTION AND BILLING DATA

PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:

DATA PERIOD	MONTH / YR	DAYS IN MONTH	MUNICIPAL PEAK	CONTRACTED AND OPEN MARKET POWER				HYDRO POWER			
				FREMONT	PRAIRIE STATE	NORTHERN	JV-2	AMP-HYDRO	MELDAHL-HYDRO	GREENUP HYDRO	
				ENERGY	SCHED. @ PJMC	POWER	PEAKING	CSW	SCHED. @	SCHED. @	
				SCHED. @ ATSI	SCHEDULED	REPLMT @ PJMC	POOL	SCHED. @ ATSI	SCHED. @ PJMC	MELDAHL BUS	GREENUP BUS
AMP-Ohio Bill Month	JANUARY, 2025	31	23,984								
City-System Data Month	FEBRUARY, 2025	28									
City-Monthly Billing Cycle	MARCH, 2025	31									
=====CONTRACTED AND OPEN MARKET POWER=====PEAKING=====HYDRO POWER=====											
(PURCHASED POWER-RESOURCES -> (AMP CT											
SCHED. @ ATSI											
Delivered kWh (On Peak) ->	0	5,655,199	3,173,481	296,054				1,863,747	296,114	163,854	
Delivered kWh (Off Peak) ->				359,903							
Delivered kWh (Replacement/Losses/Offset) ->											
Delivered kWh/Sale (Credits) ->				-719,623							
Net Total Delivered kWh as Billed ->	0	5,655,199	3,173,481	-63,666				1,863,747	296,114	163,854	
Percent % of Total Power Purchased->	0.0000%	40.0312%	22.4639%	-0.4507%				13.1928%	2.0961%	1.1599%	
COST OF PURCHASED POWER:											
DEMAND CHARGES (+Debits)											
Demand Charges	\$32,375.85	\$45,015.47	\$74,660.77					\$847.34	\$196,902.42	\$15,576.53	\$10,055.08
Debt Services (Principal & Interest)		\$43,100.28	\$122,011.41								
DEMAND CHARGES (-Credits)											
Transmission Charges (Demand-Credits)	-\$62,777.27							-\$1,433.46			
Capacity Credit	-\$10,691.16	-\$7,884.56	-\$4,212.75					-\$265.80	-\$481.62	-\$902.39	-\$217.04
December 2022 Capacity Performance											
Sub-Total Demand Charges	-\$41,092.58	\$80,231.19	\$192,459.43	\$0.00	-\$851.92	\$196,420.80	\$14,674.14	\$9,838.04			
ENERGY CHARGES (+Debits):											
Energy Charges - (On Peak)		\$221,988.91	\$23,730.53	\$15,123.33				\$48,457.43	\$7,698.98	\$1,474.68	
Energy Charges - (Replacement/Off Peak)				\$11,266.33							
Net Congestion, Losses, FTR		-\$42.73	\$60,243.36					\$32,236.05	\$1,511.62	\$854.83	
Transmission Charges (Energy-Debits)											
PCA Charge											
Bill Adjustments (General & Rate Levelization)								\$94.94			
ENERGY CHARGES (-Credits or Adjustments):											
Energy Charges - On Peak (Sale or Rate Stabilization)								-\$39,741.99			
Net Congestion, Losses, FTR								-\$19,533.90			
PCA											
Bill Adjustments (General & Rate Levelization)		\$3.70						-\$100.35	-\$19,204.75	-\$10,067.89	-\$1,802.39
Sub-Total Energy Charges	\$0.00	\$221,949.88	\$83,973.89	-\$32,886.23	-\$5.41	\$61,488.73	-\$857.29	\$527.12			
TRANSMISSION & SERVICE CHARGES, MISC.:											
RPM / PJM Charges Capacity - (+Debit)								\$0.00			
RPM / PJM Charges Capacity - (-Credit)								-\$19,960.65			
Service Fees AMP-Dispatch Center - (+Debit/-Credit)											
Service Fees AMP-Part A - (+Debit/-Credit)											
Service Fees AMP-Part B - (+Debit/-Credit)											
Other Charges & Bill Adjustments - (+Debit/-Credit)											
Community Energy Savings Smart Thermostat											
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	-\$19,960.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL NET COST OF PURCHASED POWER	-\$41,092.58	\$302,181.07	\$256,472.67	-\$32,886.23	-\$857.33	\$257,909.53	\$13,816.85	\$10,365.16			
Percent % of Total Power Cost->	3.4142%	25.1066%	21.3090%	-2.7323%	-0.0712%	21.4283%	1.1480%	0.8612%			
Purchased Power Resources - Cost per kWh->	\$0.000000	\$0.053434	\$0.080817	-\$0.516543	\$0.000000	\$0.138382	\$0.046661	\$0.063259			

BILLING SUMMARY AND CONS

2025 - MARCH BILLING WITH JANUARY 2025 A

PREVIOUS MONTH'S POWER BILLS - PU

DATA PERIOD

AMP-Ohio Bill Month

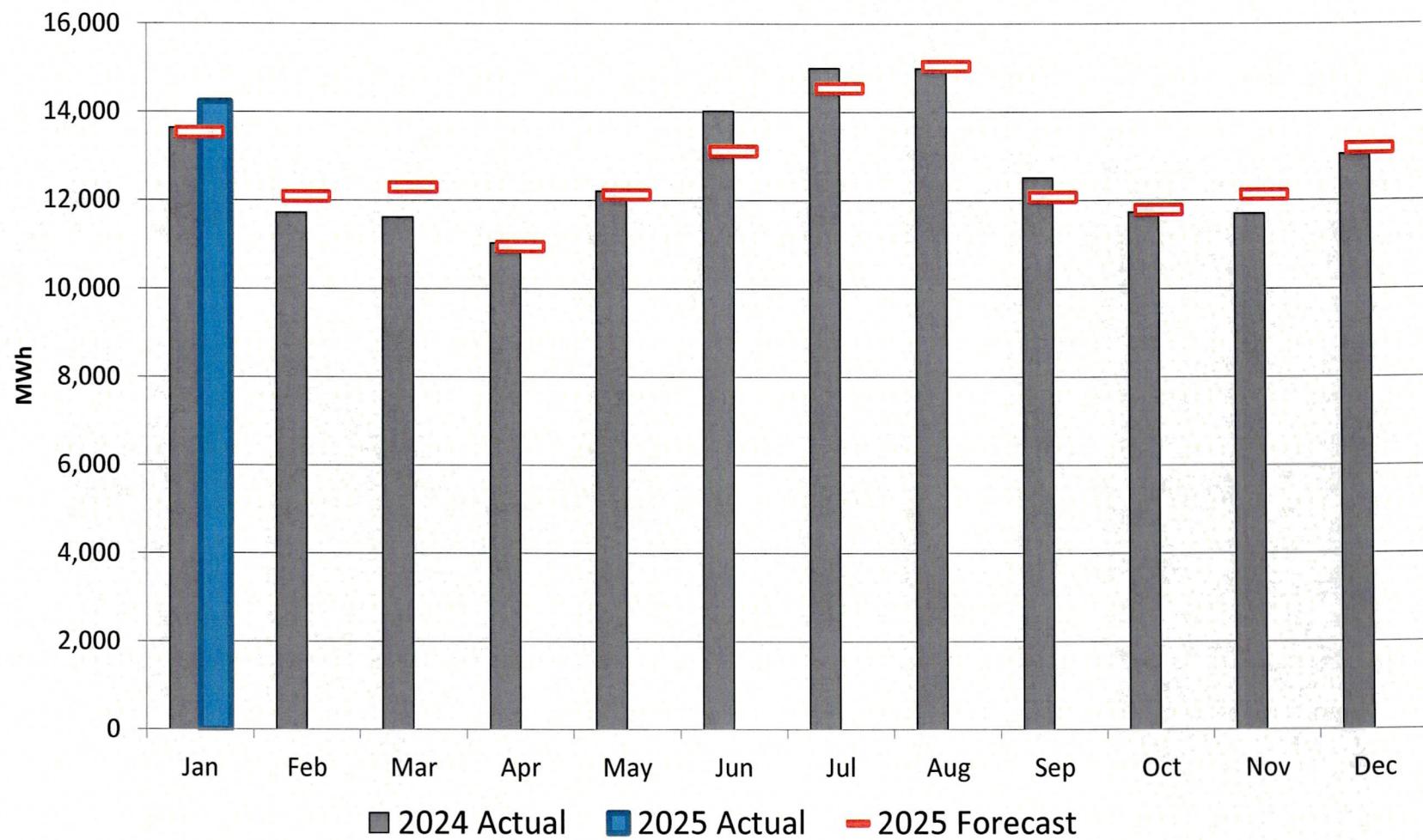
City-System Data Month

City-Monthly Billing Cycle

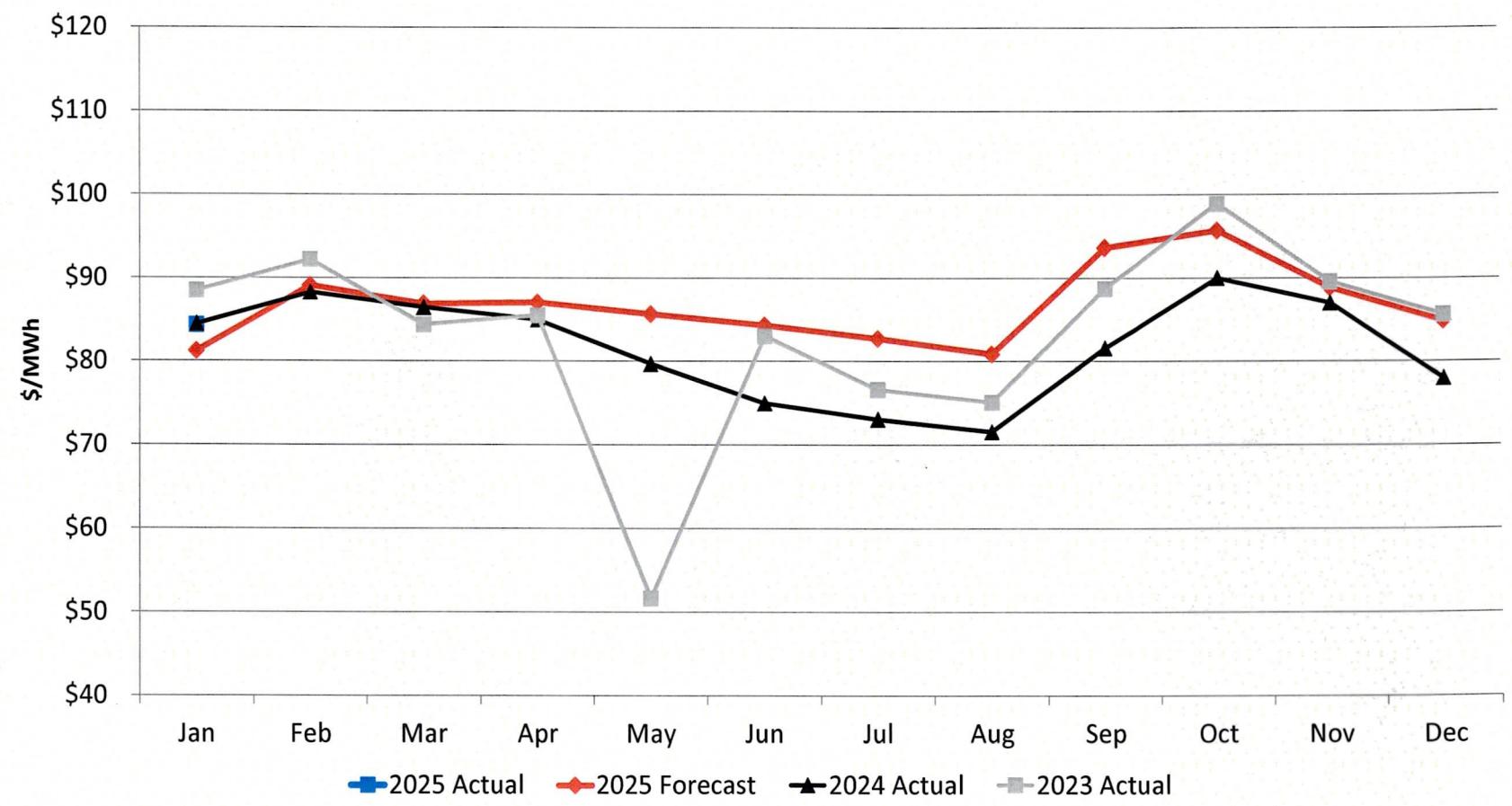
===== WIND ===== SOLAR ===== TRANSMISSION, SERVICE FEES & MISC. CONTRACTS =====												
PURCHASED POWER-RESOURCES -> (NYPa	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	COMMUNITY	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL - ALL	
L		SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	SMART THERMOSTAT	Other Charges	Other Charges	LEVELIZATION	RESOURCES	
Delivered kWh (On Peak) ->		617,344	2,297,472	18,315	71,802	0		0	0	0	0	14,453,382
Delivered kWh (Off Peak) ->												359,903
Delivered kWh (Replacement/Losses/Offset) ->			33,380									33,380
Delivered kWh/Sale (Credits) ->												-719,623
Net Total Delivered kWh as Billed ->		617,344	2,330,852	18,315	71,802	0	0	0	0	0	0	14,127,042
Percent % of Total Power Purchased->		4.3699%	16.4992%	0.1296%	0.5083%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0002%
											Verification Total ->	
COST OF PURCHASED POWER:											100.0000%	
DEMAND CHARGES (+Debits)												
Demand Charges		\$3,829.59	\$57,440.40	\$6,935.01		\$0.00			\$207,589.21			\$651,227.67
Debt Services (Principal & Interest)			\$54,536.28									\$219,647.97
DEMAND CHARGES (-Credits)												
Transmission Charges (Demand-Credits)			-\$21,122.13	\$0.00	-\$3,478.86							-\$88,811.72
Capacity Credit		-\$841.50	-\$2,386.13	-\$34.67	-\$374.58							-\$28,292.20
December 2022 Capacity Performance												\$0.00
Sub-Total Demand Charges		\$2,988.09	\$88,468.42	\$6,900.34	-\$3,853.44	\$0.00	\$0.00	\$207,589.21	\$0.00	\$0.00		\$753,771.72
ENERGY CHARGES (+Debits):												
Energy Charges - (On Peak)		\$10,601.06	\$49,357.74		\$3,342.55				\$68,235.45			\$450,010.66
Energy Charges - (Replacement/Off Peak)												\$11,266.33
Net Congestion, Losses, FTR												\$94,803.13
Transmission Charges (Energy-Debits)												
PCA Charge						\$19,829.14						\$19,829.14
Bill Adjustments (General & Rate Levelization)												\$94.94
ENERGY CHARGES (-Credits or Adjustments):												
Energy Charges - On Peak (Sale or Rate Stabilization)												-\$39,741.99
Net Congestion, Losses, FTR		-\$6,009.32										-\$25,543.22
PCA			-\$532.57									-\$532.57
Bill Adjustments (General & Rate Levelization)		\$789.39	-\$53,366.37				\$0.00					-\$83,748.66
Sub-Total Energy Charges		\$5,381.13	-\$4,541.20	\$0.00	\$3,342.55	\$19,829.14	\$0.00	\$68,235.45	\$0.00	\$0.00		\$426,437.76
TRANSMISSION & SERVICE FEES, MISC.:												
RPM / PJM Charges Capacity - (+Debit)									\$31,164.24			\$31,164.24
RPM / PJM Charges Capacity - (-Credit)												-\$19,960.65
Service Fees AMP-Dispatch Center - (+Debit/-Credit)												\$1,009.94
Service Fees AMP-Part A - (+Debit/-Credit)												\$2,625.50
Service Fees AMP-Part B - (+Debit/-Credit)												\$8,257.69
Other Charges & Bill Adjustments - (+Debit/-Credit)							-\$6.32					\$290.68
Community Energy Savings Smart Thermostat							\$0.00					\$0.00
Sub-Total Service Fees & Other Charges		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-\$6.32	\$31,164.24	\$11,893.13	\$290.68		\$23,381.08
TOTAL NET COST OF PURCHASED POWER		\$8,369.22	\$83,927.22	\$6,900.34	-\$510.89	\$19,829.14	-\$6.32	\$306,988.90	\$11,893.13	\$290.68		\$1,203,590.56
Percent % of Total Power Cost->		0.6954%	6.9731%	0.5733%	-0.0424%	1.6475%	-0.0005%	25.5061%	0.9881%	0.0242%		100.000%
											Verification Total ->	
Purchased Power Resources - Cost per kWh->		\$0.013557	\$0.036007	\$0.376759	-\$0.007115	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000		\$0.085198
(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate ->												
(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV5 Electric Service Rate ->												

Napoleon Capacity Plan - Actual															
Jan Days	2025	ACTUAL DEMAND =			25.98	MW	ACTUAL ENERGY =			14,237	MWH				
		SOURCE (1)	DEMAND MW (2)	DEMAND MW-MO (3)	ENERGY MWH (4)	LOAD FACTOR (5)	DEMAND RATE \$/KWH (6)	ENERGY RATE \$/MWH (7)	CONGESTION/L OSSES \$/MWH (8)	CAPACITY CREDIT RATE \$/KWH (9)	TRANSMISSION CREDIT RATE \$/KWH (10)	TOTAL CHARGES (16)	EFFECTIVE RATE \$/MWH (17)	% OF DOLLARS (18)	
1		NYPA - Ohio	0.94	0.94	617	88%	\$4.07	\$18.45	-\$9.73	-\$0.90		\$8,369	\$13.56	0.7%	
2		JV5	3.09	3.09	2,297	100%	\$36.26	-\$1.98		-\$0.77	-\$6.84	\$83,927	\$36.53	7.0%	
3		JV5 Losses	0.00	0.00	33	0%						\$0		0.0%	
4		JV6	0.23	0.23	18	11%	\$30.82			-\$0.15		\$6,900	\$376.77	0.6%	
5		AMP-Hydro	3.50	3.50	1,864	72%	\$56.29	\$15.70	\$17.30	-\$0.14		\$257,910	\$138.38	21.5%	
6		Meldahl	0.50	0.50	296	79%	\$30.91	-\$8.00	\$5.10	-\$1.79		\$13,817	\$46.66	1.2%	
7		Greenup	0.33	0.33	164	67%	\$30.47	-\$2.00	\$5.22	-\$0.66		\$10,365	\$63.26	0.9%	
8		AFEC	8.77	8.77	5,655	87%	\$10.05	\$39.25	-\$0.01	-\$0.90		\$302,181	\$53.43	25.2%	
9		Prairie State	4.98	4.98	3,173	86%	\$39.52	\$1.19	\$18.98	-\$0.85		\$256,473	\$80.82	21.4%	
10		AMP Solar Phase I	1.04	1.04	72	9%		\$46.55		-\$0.36	-\$3.35		-\$511	-\$7.12	0.0%
11		AMPCT	12.40	12.40	0	0%	\$2.61			-\$0.86	-\$5.06		-\$41,093		-3.4%
12		JV2	0.26	0.26	0	0%		\$3.21		-\$1.01	-\$5.43		-\$857		-0.1%
13		Thermostat Program	0.00	0.00	0	0%							-\$6		0.0%
14		NPP Pool Purchases	0.00	0.00	656	0%		\$10.89					\$7,146	\$10.89	0.6%
15		NPP Pool Sales	0.00		-720	0%		\$55.23					-\$39,742	\$55.23	-3.3%
		POWER TOTAL	36.03	36.03	14,127	53%	\$663,286	\$229,909	\$6.29	-\$28,299	-\$88,812	\$864,879	\$61.22	72.0%	
16		Energy Efficiency			0								\$19,829		1.7%
17		Installed Capacity	26.60	26.60			\$1.17						\$31,164	\$2.19	2.6%
18		Transmission	30.35	30.35	11,830		\$6.84	\$5.77					\$275,825	\$19.37	23.0%
19		Service Fee B			14,237			\$0.58					\$8,258	\$0.58	0.7%
20		Dispatch Charge			14,237			\$0.07					\$1,010	\$0.07	0.1%
		OTHER TOTAL					\$238,753	\$97,332					\$336,086	\$23.61	28.0%
GRAND TOTAL PURCHASED															
		Delivered to members	25.984	25.984	14,237	74%							\$1,200,965		
													\$1,200,965	\$84.35	100.0%
		2025 Forecast	22.71		13,527	80%							TOTAL \$/MWh		Avg Temp
		2024 Actual	24.26		13,632	76%							\$1,098,950	\$81.24	27.5
		2023 Actual	21.43		12,762	80%							\$1,151,633	\$84.48	29.1
													\$1,129,306	\$88.49	35.1
													Actual Temp		23.8

Napoleon 2025 Monthly Energy Usage



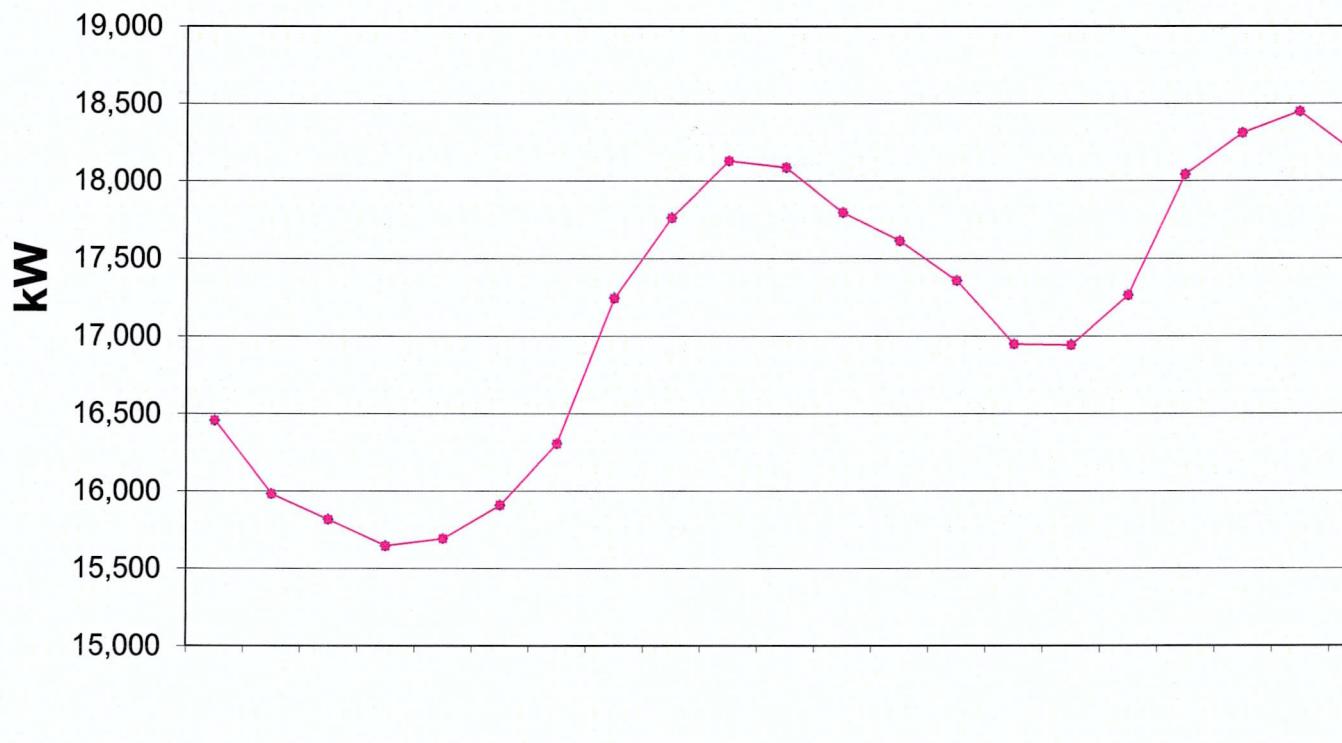
Napoleon 2025 Monthly Rates



NAPOLEON

Date	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	
Hour	1/1/2025	1/2/2025	1/3/2025	1/4/2025	1/5/2025	1/6/2025	1/7/2025	1/8/2025	1/9/2025	1/10/2025	1/11/2025	1/12/2025	1/13/2025	1/14/2025	1/15/2025	
100	15,821	16,392	17,120	16,743	17,827	18,166	16,379	15,237	14,614	15,023	16,304	18,396	18,417	16,928	15,252	
200	15,513	16,218	16,753	16,308	17,679	17,779	16,016	14,574	14,294	14,860	15,905	17,901	17,856	16,452	14,776	
300	15,396	16,083	16,623	15,899	17,484	17,216	15,781	14,426	14,172	14,343	15,598	17,776	17,603	16,246	14,499	
400	15,409	16,339	16,465	15,769	17,472	16,944	15,635	14,292	14,373	14,321	15,612	18,018	17,509	16,202	14,246	
500	15,364	16,562	16,710	15,784	17,741	17,005	15,849	14,532	14,751	14,297	16,159	18,561	17,635	16,280	14,253	
600	15,444	17,389	17,266	16,760	18,875	17,814	16,168	14,801	15,422	15,484	16,983	19,852	18,446	16,550	14,414	
700	15,788	18,853	17,936	18,528	20,166	19,239	16,630	15,001	16,942	17,105	18,399	21,206	19,727	17,256	14,872	
800	16,335	20,463	19,522	20,490	22,041	20,634	17,475	15,747	18,383	18,655	20,063	22,842	21,452	17,915	15,336	
900	16,636	20,509	19,772	20,823	22,462	20,792	17,918	16,042	18,575	19,165	20,168	23,075	21,429	17,948	15,770	
1000	17,155	20,726	20,051	21,047	22,339	20,535	18,389	16,439	18,726	19,139	20,475	22,859	21,304	18,271	16,151	
1100	17,708	20,678	19,873	20,965	22,318	20,397	18,345	16,471	18,733	19,125	20,876	22,759	21,006	18,303	16,388	
1200	17,955	21,078	19,768	21,026	22,352	20,347	17,897	16,898	18,782	19,228	20,949	22,534	20,826	18,299	16,691	
1300	18,199	20,919	19,381	21,413	22,373	20,116	17,927	16,642	18,907	19,218	21,258	22,616	20,552	17,851	16,891	
1400	18,077	20,926	19,163	20,998	22,335	19,721	17,642	16,136	18,864	19,087	20,824	22,407	20,214	17,374	16,814	
1500	17,767	20,516	18,968	20,645	22,184	19,341	17,022	15,850	18,296	18,788	20,618	22,135	19,689	16,823	16,495	
1600	17,619	19,669	18,204	20,126	21,163	18,553	16,506	15,760	17,438	17,936	20,114	21,491	19,267	16,900	16,271	
1700	17,903	19,890	18,418	20,518	21,212	18,779	16,576	15,958	17,528	18,428	20,567	21,501	19,222	17,066	16,664	
1800	18,705	20,528	19,009	20,877	21,789	19,492	17,212	16,974	18,245	19,100	21,080	21,942	20,003	17,840	17,334	
1900	18,846	20,626	19,359	20,604	21,209	19,699	17,521	17,425	18,389	19,278	20,984	22,079	20,360	18,027	17,360	
2000	18,678	20,242	19,236	20,589	21,238	19,387	17,426	17,335	18,092	19,220	20,616	21,657	20,436	17,728	17,205	
2100	18,362	20,016	18,959	20,357	20,695	19,049	17,351	17,163	17,713	18,805	20,452	21,412	20,393	17,457	16,992	
2200	17,711	19,518	18,218	19,667	20,294	18,732	17,123	16,709	17,319	18,482	20,264	20,720	20,132	17,041	16,303	
2300	17,195	18,844	17,634	18,771	19,397	17,981	16,587	15,749	16,534	17,464	19,475	19,790	19,197	16,399	15,907	
2400	16,756	17,806	17,069	18,473	18,768	16,903	15,825	15,073	15,715	16,780	18,801	18,886	17,909	15,727	15,317	
Total	410,342	460,790	441,477	463,180	491,413	454,621	407,200	381,234	410,807	423,331	462,544	502,415	470,584	412,883	382,201	
Date	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday
Hour	1/16/2025	1/17/2025	1/18/2025	1/19/2025	1/20/2025	1/21/2025	1/22/2025	1/23/2025	1/24/2025	1/25/2025	1/26/2025	1/27/2025	1/28/2025	1/29/2025	1/30/2025	1/31/2025
100	14,854	16,175	17,127	17,137	17,339	16,675	16,457	16,668	15,239	13,857	13,479	14,016	13,788	13,221	14,242	14,179
200	14,807	15,705	16,416	16,757	16,977	16,247	15,985	16,499	14,678	13,577	12,978	13,735	13,146	12,954	13,910	13,741
300	14,883	15,355	16,033	16,543	16,481	16,051	15,820	16,288	14,419	13,264	12,876	13,604	12,925	12,766	13,712	13,588
400	14,664	15,306	15,814	16,718	16,236	15,939	15,649	16,165	13,946	13,160	12,858	13,658	12,825	12,701	13,468	13,391
500	15,018	15,750	16,145	16,963	16,495	15,874	15,695	16,445	13,997	13,135	12,934	13,818	13,000	12,683	13,647	13,527
600	15,660	16,827	16,908	17,781	16,913	16,161	15,912	17,093	14,516	13,358	13,211	14,199	13,221	12,947	14,345	13,887
700	17,208	18,381	18,356	18,957	18,330	16,739	16,306	18,139	15,020	13,699	14,515	15,394	13,496	13,525	15,890	15,017
800	18,704	19,951	20,098	20,339	19,700	17,493	17,244	19,415	15,436	14,468	15,786	16,244	14,076	14,202	16,676	16,048
900	19,085	19,744	20,208	20,766	20,303	18,331	17,764	20,148	15,983	15,027	16,418	16,673	14,449	15,107	17,235	16,727
1000	19,283	19,984	20,210	20,719	20,286	18,650	18,131	20,748	16,492	15,438	16,516	17,153	15,090	15,474	17,531	17,352
1100	19,538	19,928	20,114	20,890	20,515	18,656	18,087	20,916	16,780	15,807	16,866	17,505	15,389	15,882	17,337	17,593
1200	19,559	19,825	20,762	20,899	20,509	18,608	17,797	20,961	16,963	15,934	17,502	17,417	15,407	15,920	17,148	17,815
1300	19,486	19,973	20,486	20,889	20,472	18,415	17,614	21,036	16,614	15,724	17,876	17,427	15,404	16,023	16,888	17,871
1400	19,680	19,953	20,657	20,809	20,384	18,020	17,357	21,064	16,336	15,377	17,722	17,483	15,256	16,120	16,935	17,848
1500	19,242	19,698	20,550	20,494	20,221	17,838	16,949	20,754	15,682	15,039	17,544	17,190	14,939	15,744	16,439	17,665
1600	18,601	19,406	19,864	19,781	19,471	17,581	16,943	19,462	15,504	14,873	16,678	16,894	14,529	15,508	15,914	16,858
1700	18,688	19,557	20,224	20,000	19,710	17,855	17,263	19,006	15,425	14,944	16,540	16,648	14,529	15,618	16,711	16,711
1800	19,070	20,194	20,794	20,470	19,963	18,485	18,043	19,303	15,990	15,420	16,835	16,918	15,256	16,123	16,529	17,007
1900	19,252	20,172	20,586	20,526	19,823	18,729	18,311	19,256	15,871	15,606	16,701	16,839	15,536	16,106	16,751	16,864
2000	18,801	20,171	20,198	20,235	19,810	18,621	18,451	18,835	15,570	15,493	16,587	16,543	15,475	15,850	16,426	16,519
2100	18,363	19,743	19,694	19,967	19,519	18,341	18,170	18,472	15,460	15,404	16,490	16,241	15,156	15,791	16,111	16,253
2200	18,038	19,516	19,022	19,534	19,105	18,286	17,791	17,945	15,307	14,983	15,864	15,662	14,795	15,701	15,739	
2300	17,266	18,457	18,235	18,740	18,263	17,931	17,254	17,274	14,892	14,536	15,219	15,156	14,372	15,327	15,274	15,251
2400	16,412	17,686	17,602	17,845	17,227	17,351	16,980	16,180	14,460	13,963	14,695	14,522	13,809	14,763	14,747	14,631
Total	426,162	429,771	456,103	463,759	454,052	422,877	411,973	448,072	370,580	352,086	374,690	380,939	345,868	355,967	378,601	382,082
										Maximum	23,075	Minimum	12,683	Grand Total	13,046,290	

Napoleon Peak Day Load Curve



RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2025 MARCH BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS

Rate Comparisons to Prior Month and Prior Year for Same Period

Customer Type	Service	Service	Current	Prior Month	Prior Year	Service	Service	Current	Prior Month	Prior Year
	Usage	Units	MARCH	FEBRUARY	MARCH		Usage	MARCH	FEBRUARY	MARCH
<u>Customer Type -></u>		<u>RESIDENTIAL USER - (w/Gas Heat)</u>						<u>RESIDENTIAL USER - (All Electric)</u>		
Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.39
Distribution Demand Charge										
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge										
PSCAF - Monthly Factor	978	kWh	\$12.49	\$14.18	\$15.71	1,976	kWh	\$25.23	\$28.65	\$31.73
kWH Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55	1,976	kWh	\$9.19	\$9.19	\$9.19
kWH Tax- Level 2										
kWH Tax- Level 3										
Total Electric			\$115.17	\$116.86	\$118.39			\$217.66	\$221.08	\$224.16
Water	6	CCF	\$72.53	\$72.53	\$72.53	11	CCF	\$120.41	\$120.41	\$120.41
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$82.65	\$82.65	\$82.65	11	CCF	\$120.45	\$120.45	\$120.45
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$20.00	\$20.00	\$18.00			\$20.00	\$20.00	\$18.00
Sub-Other Services			\$184.68	\$184.68	\$182.68			\$270.36	\$270.36	\$268.36
Total Billing - All Services			\$299.85	\$301.54	\$301.07			\$488.02	\$491.44	\$492.52
<u>Verification Totals-></u>			\$299.85	\$301.54	\$301.07			\$488.02	\$491.44	\$492.52
Dollar Chg.to Prior Periods				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>
% Inc/Dec(-) to Prior Periods				-\$1.69	-\$1.22				-\$3.42	-\$4.50
				-0.56%	-0.41%				-0.70%	-0.91%
Cost/kWH - Electric	978	kWh	\$0.11776	\$0.11949	\$0.12105	1,976	kWh	\$0.11015	\$0.11188	\$0.11344
% Inc/Dec(-) to Prior Periods				-1.45%	-2.72%				-1.55%	-2.90%
Cost/CCF - Water	6	CCF	\$12.08833	\$12.08833	\$12.08833	11	CCF	\$10.94636	\$10.94636	\$10.94636
Cost/GALLONS - Water	4,488	GAL	\$0.01616	\$0.01616	\$0.01616	8,229	GAL	\$0.01463	\$0.01463	\$0.01463
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%
Cost/CCF - Sewer	6	CCF	\$13.77500	\$13.77500	\$13.77500	11	CCF	\$10.95000	\$10.95000	\$10.95000
Cost/GALLON - Sewer	4,488	GAL	\$0.01842	\$0.01842	\$0.01842	8,229	GAL	\$0.01464	\$0.01464	\$0.01464
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%
<i>(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)</i>										
<i>(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)</i>										

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2025 MARCH BILLING - ELEC

Rate Comparisons to Prior Month a

Customer Type	Service	Service	Current	Prior Month	Prior Year	Service	Service	Current	Prior Month	Prior Year	
	Usage	Units	MARCH	FEBRUARY	MARCH		Usage	MARCH	FEBRUARY	MARCH	
			2025 Rate	2024 Rate	2024 Rate			2025 Rate	2024 Rate	2024 Rate	
Customer Type ->	COMMERCIAL USER - (3 Phase w/Demand)						INDUSTRIAL USER - (3 Phase w/Demand)				
Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00	
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85	
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30	
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42	
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55	
PSCAF - Monthly Factor	7,040	kWh	\$89.90	\$102.08	\$113.06			\$10,507.19	\$11,930.64	\$13,214.22	
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66	
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24	
kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71	
Total Electric			\$892.28	\$904.46	\$915.44			\$78,741.92	\$80,165.37	\$81,448.95	
Water	25	CCF	\$249.21	\$249.21	\$249.21	300	CCF	\$2,781.06	\$2,781.06	\$2,781.06	
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$227.69	\$227.69	\$227.69	300	CCF	\$2,306.69	\$2,306.69	\$2,306.69	
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00	
Refuse (Rate/Service)			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00	
Sub-Other Services			\$492.40	\$492.40	\$492.40			\$5,423.75	\$5,423.75	\$5,423.75	
Total Billing - All Services			\$1,384.68	\$1,396.86	\$1,407.84			\$84,165.67	\$85,589.12	\$86,872.70	
Verification Totals->			\$1,384.68	\$1,396.86	\$1,407.84			\$84,165.67	\$85,589.12	\$86,872.70	
Dollar Chg.to Prior Periods						<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>		<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>	
% Inc/Dec(-) to Prior Periods						-\$12.18	-\$23.16		-\$1,423.45	-\$2,707.03	
						-0.87%	-1.65%		-1.66%	-3.12%	
Cost/kWH - Electric	7,040	kWh	\$0.12674	\$0.12847	\$0.13003	866,108	kWh	\$0.09091	\$0.09256	\$0.09404	
% Inc/Dec(-) to Prior Periods				-1.35%	-2.53%				-1.78%	-3.33%	
Cost/CCF - Water	25	CCF	\$9.96840	\$9.96840	\$9.96840	300	CCF	\$9,27020	\$9,27020	\$9,27020	
Cost/GALLONS - Water	18,701	GAL	\$0.01333	\$0.01333	\$0.01333	224,415	GAL	\$0.01239	\$0.01239	\$0.01239	
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%	
Cost/CCF - Sewer	25	CCF	\$9.10760	\$9.10760	\$9.10760	300	CCF	\$7.68897	\$7.68897	\$7.68897	
Cost/GALLON - Sewer	18,701	GAL	\$0.01218	\$0.01218	\$0.01218	224,415	GAL	\$0.01028	\$0.01028	\$0.01028	
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%	
<i>(Listed Accounts Assume SAME USA (One "1" Unit CCF of Water = "Hundred</i>											

BILLING SUMMARY AND UMPION for BILLING CYCLE - March 2025									
2025 - MARCH BILLING WITH JANUARY BILLING PERIOD AND FEBRUARY 2025 CITY CONSUMPTION AND BILLING DATA									
Class and/or Schedule	# of Bills	Feb-25		Billed kVa of Demand	Cost / kWh		Mar-24		
		Bills	(kWh Usage)		For Month	Average	# of Bills	(kWh Usage)	Cost / kWh For Month
Residential (Dom-In)	3,447	2,525,130	\$306,873.16	0	\$0.1215	\$0.1188	3,434	2,408,161	\$297,826.49
Residential (Dom-In) w/Ecosmart	5	2,441	\$306.71	0	\$0.1256	\$0.1211	5	2,609	\$330.37
Residential (Dom-In - All Electric)	644	752,903	\$89,181.10	0	\$0.1184	\$0.1187	641	752,393	\$90,447.39
Res.(Dom-In - All Elec.) w/Ecosmart	1	686	\$83.76	0	\$0.1221	\$0.1216	1	464	\$59.42
Total Residential (Domestic)	4,097	3,281,160	\$396,444.73	0	\$0.1208	\$0.1188	4,081	3,163,627	\$388,663.67
Residential (Rural-Out)	819	961,720	\$121,688.04	0	\$0.1265	\$0.1255	812	900,590	\$116,001.85
Residential (Rural-Out) w/Ecosmart	4	3,967	\$508.28	0	\$0.1281	\$0.1269	4	3,143	\$416.61
Residential (Rural-Out - All Electric)	356	506,560	\$63,328.68	0	\$0.1250	\$0.1246	358	495,841	\$62,966.55
Res. (Rural-Out - All Electric) w/Ecosmart	2	3,658	\$451.82	0	\$0.1235	\$0.1263	2	2,440	\$312.40
Residential (Rural-Out w/Dmd)	15	101,836	\$12,107.61	548	\$0.1189	\$0.1202	15	67,850	\$8,247.59
Residential (Rural-Out - All Electric w/Dmd)	7	7,946	\$996.32	44	\$0.1254	\$0.1238	8	9,585	\$1,228.09
Total Residential (Rural)	1,203	1,585,687	\$199,080.75	592	\$0.1255	\$0.1250	1,199	1,479,449	\$189,173.09
Commercial (1 Ph-In - No Dmd)	82	47,724	\$7,243.25	11	\$0.1518	\$0.1538	84	42,278	\$6,630.58
Commercial (1 Ph-Out - No Dmd)	52	18,074	\$2,994.01	0	\$0.1657	\$0.1690	51	16,290	\$2,777.44
Total Commercial (1 Ph) No Dmd	134	65,798	\$10,237.26	11	\$0.1556	\$0.1581	135	58,568	\$9,408.02
Commercial (1 Ph-In - w/Demand)	259	280,282	\$42,237.33	1629	\$0.1507	\$0.1483	258	314,720	\$47,103.61
Commercial (1 Ph-Out - w/Demand)	26	53,212	\$7,323.91	220	\$0.1376	\$0.1329	24	47,700	\$6,519.60
Total Commercial (1 Ph) w/Demand	285	333,494	\$49,561.24	1,849	\$0.1486	\$0.1460	282	362,420	\$53,623.21
Commercial (3 Ph-Out - No Dmd)	2	3,040	\$434.66	75	\$0.1430	\$0.1374	2	9,680	\$1,320.13
Total Commercial (3 Ph) No Dmd	2	3,040	\$434.66	75	\$0.1430	\$0.1374	2	9,680	\$1,320.13
Commercial (3 Ph-In - w/Demand)	222	1,675,629	\$218,272.41	5872	\$0.1303	\$0.1271	224	1,741,222	\$229,352.98
Commercial (3 Ph-Out - w/Demand)	39	320,276	\$42,088.33	1247	\$0.1314	\$0.1286	39	329,523	\$43,277.36
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	63,360	\$7,587.99	227	\$0.1198	\$0.1185	2	91,520	\$11,203.21
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,360	\$188.64	5	\$0.1387	\$0.1308	1	1,240	\$170.72
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	57,172	\$7,662.77	356	\$0.1340	\$0.1190	1	127,834	\$15,946.27
Total Commercial (3 Ph) w/Demand	265	2,117,797	\$275,800.14	7,707	\$0.1302	\$0.1266	267	2,291,339	\$299,950.54
Large Power (In - w/Dmd & Rct)	14	1,578,025	\$171,390.69	3885	\$0.1086	\$0.1026	14	1,824,167	\$195,402.51
Large Power (In - w/Dmd & Rct, w/SbCr)	2	697,502	\$71,147.86	1536	\$0.1020	\$0.0953	2	657,108	\$64,792.49
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	345,600	\$39,626.31	973	\$0.1147	\$0.1087	2	374,053	\$42,702.80
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00
Large Power (In - w/Dmd & Rct, w/SbCr)	2	49,630	\$8,038.05	267	\$0.1620	\$0.1372	2	111,646	\$10,563.21
Total Large Power	20	2,670,757	\$290,202.91	6,661	\$0.1087	\$0.1025	20	2,966,974	\$313,461.01
Industrial (In - w/Dmd & Rct, w/SbCr)	1	779,677	\$74,519.51	1564	\$0.0956	\$0.0895	1	827,564	\$78,086.07
Industrial (In - w/Dmd & Rct, No/SbCr)	1	939,845	\$89,885.01	1872	\$0.0956	\$0.0909	1	868,455	\$83,670.75
Total Industrial	2	1,719,522	\$164,404.52	3,436	\$0.0956	\$0.0902	2	1,696,019	\$161,756.82
Interdepartmental (In - No Dmd)	6	28,685	\$3,482.41	71	\$0.1214	\$0.1283	9	32,568	\$4,170.70
Interdepartmental (Out - w/Dmd)	2	706	\$116.74	0	\$0.1654	\$0.1586	2	668	\$112.96
Interdepartmental (In - w/Dmd)	28	77,802	\$10,522.15	0	\$0.1352	\$0.1384	27	58,218	\$8,053.76
Interdepartmental (3Ph-In - w/Dmd)	14	270,921	\$34,102.51	912	\$0.1259	\$0.1242	12	287,538	\$36,036.60
Interdepartmental (Street Lights)	6	30,685	\$2,963.94	0	\$0.0966	\$0.0966	6	30,685	\$2,965.46
Interdepartmental (Traffic Signals)	8	1,230	\$113.70	0	\$0.0924	\$0.0925	8	1,137	\$105.12
Generators (JV2 Power Cost Only)	1	25,988	\$893.21	44	\$0.0344	\$0.0000	1	25,275	\$1,659.30
Generators (JV5 Power Cost Only)	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00
Total Interdepartmental	65	436,017	\$52,194.66	1,027	\$0.1197	\$0.1183	65	436,089	\$53,103.90
SUB-TOTAL CONSUMPTION & DEMAND	6,073	12,213,272	\$1,438,360.87	21,358	\$0.1178	\$0.1136	6,053	12,464,165	\$1,470,460.39
Street Lights (In)	13	0	\$13.76	0	\$0.0000	\$0.0000	13	0	\$13.76
Street Lights (Out)	2	0	\$1.91	0	\$0.0000	\$0.0000	2	0	\$1.91
Total Street Light Only	15	0	\$15.67	0	\$0.0000	\$0.0000	15	0	\$15.67
TOTAL CONSUMPTION & DEMAND	6,088	12,213,272	\$1,438,376.54	21,358	\$0.1178	\$0.1136	6,068	12,464,165	\$1,470,476.06

BILLING SUMMARY AND (BILLING DETERMINANTS															
2025 - MARCH BILLING WITH JANUARY 20			Apr-24				May-24				Jun-24				Jul-24			
Class and/or Schedule	# of Bills	Apr-24 (kWh Usage)	Apr-24 Billed	Cost / kWh For Month	# of Bills	May-24 (kWh Usage)	May-24 Billed	Cost / kWh For Month	# of Bills	Jun-24 (kWh Usage)	Jun-24 Billed	Cost / kWh For Month	# of Bills	Jul-24 (kWh Usage)	Jul-24 Billed	Cost / kWh For Month		
Residential (Dom-In)	3,444	1,899,780	\$238,431.19	\$0.1255	3,442	1,910,542	\$240,173.26	\$0.1257	3,440	1,716,930	\$218,395.06	\$0.1272	3,438	2,411,989	\$290,741.56	\$0.1205		
Residential (Dom-In) w/Ecosmart	5	2,353	\$299.71	\$0.1274	5	2,493	\$316.46	\$0.1269	5	1,944	\$253.94	\$0.1306	6	2,710	\$339.50	\$0.1253		
Residential (Dom-In - All Electric)	652	541,731	\$66,006.77	\$0.1218	644	528,307	\$64,569.64	\$0.1222	642	365,517	\$45,957.38	\$0.1257	642	408,122	\$49,558.82	\$0.1214		
Res.(Dom-In - All Elec.) w/Ecosmart	1	396	\$51.39	\$0.1298	1	447	\$57.37	\$0.1283	1	240	\$33.65	\$0.1402	1	105	\$17.76	\$0.1691		
Total Residential (Domestic)	4,102	2,444,260	\$304,789.06	\$0.1247	4,092	2,441,789	\$305,116.73	\$0.1250	4,088	2,084,631	\$264,640.03	\$0.1269	4,087	2,822,926	\$340,657.64	\$0.1207		
Residential (Rural-Out)	813	708,168	\$92,628.54	\$0.1308	814	736,647	\$96,251.30	\$0.1307	815	594,538	\$79,440.48	\$0.1336	819	774,854	\$98,609.80	\$0.1273		
Residential (Rural-Out) w/Ecosmart	4	2,636	\$354.56	\$0.1345	4	3,051	\$404.92	\$0.1327	4	2,634	\$355.78	\$0.1351	4	3,931	\$498.48	\$0.1268		
Residential (Rural-Out - All Electric)	359	371,970	\$47,970.62	\$0.1290	358	384,937	\$49,619.69	\$0.1289	357	284,182	\$37,645.00	\$0.1325	358	352,932	\$44,765.80	\$0.1268		
Res.(Rural-Out - All Electric) w/Ecosmart	2	1,979	\$256.15	\$0.1294	2	1,928	\$250.61	\$0.1300	2	1,196	\$163.39	\$0.1366	2	1,482	\$192.93	\$0.1302		
Residential (Rural-Out w/Dmd)	15	27,510	\$3,426.84	\$0.1246	15	20,015	\$2,542.15	\$0.1270	15	30,418	\$3,789.09	\$0.1246	15	19,617	\$2,435.52	\$0.1242		
Residential (Rural-Out - All Electric w/Dmd)	8	6,865	\$898.95	\$0.1309	8	7,111	\$930.30	\$0.1308	8	5,905	\$787.97	\$0.1334	8	6,378	\$824.25	\$0.1292		
Total Residential (Rural)	1,201	1,119,128	\$145,535.66	\$0.1300	1,201	1,153,689	\$149,998.97	\$0.1300	1,201	918,873	\$122,181.71	\$0.1330	1,206	1,159,194	\$147,326.78	\$0.1271		
Commercial (1 Ph-In - No Dmd)	83	34,579	\$5,579.03	\$0.1613	83	35,978	\$5,774.24	\$0.1605	83	31,890	\$5,240.55	\$0.1643	84	35,078	\$5,564.17	\$0.1586		
Commercial (1 Ph-Out - No Dmd)	51	15,588	\$2,676.15	\$0.1717	51	15,084	\$2,613.38	\$0.1733	51	13,030	\$2,344.71	\$0.1799	51	15,820	\$2,664.86	\$0.1684		
Total Commercial (1 Ph) No Dmd	134	50,167	\$8,255.18	\$0.1646	134	51,062	\$8,387.62	\$0.1643	134	44,920	\$7,585.26	\$0.1689	135	50,898	\$8,229.03	\$0.1617		
Commercial (1 Ph-In - w/Demand)	258	269,902	\$41,651.89	\$0.1543	260	263,149	\$40,796.72	\$0.1550	259	246,097	\$39,188.39	\$0.1592	259	283,731	\$43,303.73	\$0.1526		
Commercial (1 Ph-Out - w/Demand)	24	44,679	\$6,161.38	\$0.1379	24	45,999	\$6,315.18	\$0.1373	24	43,737	\$6,128.29	\$0.1401	26	53,546	\$7,241.34	\$0.1352		
Total Commercial (1 Ph) w/Demand	282	314,581	\$47,813.27	\$0.1520	284	309,148	\$47,111.90	\$0.1524	283	289,834	\$45,316.68	\$0.1564	285	337,277	\$50,545.07	\$0.1499		
Commercial (3 Ph-Out - No Dmd)	2	4,840	\$675.89	\$0.1396	2	5,120	\$714.02	\$0.1395	2	5,640	\$784.44	\$0.1391	2	4,240	\$585.31	\$0.1380		
Total Commercial (3 Ph) No Dmd	2	4,840	\$675.89	\$0.1396	2	5,120	\$714.02	\$0.1395	2	5,640	\$784.44	\$0.1391	2	4,240	\$585.31	\$0.1380		
Commercial (3 Ph-In - w/Demand)	225	1,708,899	\$225,169.94	\$0.1318	226	1,597,637	\$212,748.21	\$0.1332	227	1,662,576	\$221,112.51	\$0.1330	228	1,792,217	\$233,138.89	\$0.1301		
Commercial (3 Ph-Out - w/Demand)	39	308,425	\$40,847.15	\$0.1324	39	279,174	\$37,867.80	\$0.1356	39	255,440	\$35,505.83	\$0.1390	39	300,307	\$39,202.95	\$0.1305		
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	74,320	\$9,193.87	\$0.1237	2	63,400	\$7,834.44	\$0.1236	2	59,480	\$7,331.67	\$0.1233	2	68,640	\$8,240.44	\$0.1201		
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,320	\$180.88	\$0.1370	1	1,160	\$161.64	\$0.1393	1	1,280	\$176.11	\$0.1376	1	1,480	\$285.37	\$0.1928		
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	121,468	\$15,074.95	\$0.1241	1	175,810	\$20,984.87	\$0.1194	1	154,656	\$18,637.69	\$0.1205	1	160,962	\$18,969.76	\$0.1179		
Total Commercial (3 Ph) w/Demand	268	2,214,432	\$290,466.79	\$0.1312	269	2,117,181	\$279,596.96	\$0.1321	270	2,133,432	\$282,763.81	\$0.1325	271	2,323,606	\$299,837.41	\$0.1290		
Large Power (In - w/Dmd & Rct)	14	1,619,246	\$175,040.99	\$0.1081	14	1,813,143	\$190,715.82	\$0.1052	14	1,820,570	\$195,801.37	\$0.1075	14	1,926,673	\$202,421.68	\$0.1051		
Large Power (In - w/Dmd & Rct, w/SbCr)	2	647,401	\$64,202.52	\$0.0992	2	664,200	\$65,621.63	\$0.0988	2	699,939	\$70,574.37	\$0.1008	2	715,490	\$69,598.18	\$0.0973		
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	378,853	\$43,018.73	\$0.1135	2	389,928	\$44,091.14	\$0.1131	2	342,000	\$41,211.98	\$0.1205	2	500,400	\$54,186.54	\$0.1083		
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00		0	0	\$0.00			
Large Power (In - w/Dmd & Rct, w/SbCr)	2	93,534	\$9,183.58	\$0.0982	2	98,970	\$9,641.56	\$0.0974	2	75,604	\$16,016.17	\$0.2118	2	9,664	\$3,988.19	\$0.4127		
Total Large Power	20	2,739,034	\$291,445.82	\$0.1064	20	2,966,241	\$310,070.15	\$0.1045	20	2,938,113	\$323,603.89	\$0.1101	20	3,152,227	\$330,194.59	\$0.1047		
Industrial (In - w/Dmd & Rct, w/SbCr)	1	773,215	\$74,837.29	\$0.0968	1	819,349	\$78,022.95	\$0.0952	1	862,528	\$80,930.41	\$0.0938	1	890,903	\$79,885.09	\$0.0897		
Industrial (In - w/Dmd & Rct, No/SbCr)	1	765,922	\$73,818.09	\$0.0964	1	751,197	\$73,039.91	\$0.0972	1	844,573	\$80,055.53	\$0.0948	1	848,707	\$78,161.32	\$0.0921		
Total Industrial	2	1,539,137	\$148,655.38	\$0.0966	2	1,570,546	\$151,062.86	\$0.0962	2	1,707,101	\$160,985.94	\$0.0943	2	1,739,610	\$158,046.41	\$0.0909		
Interdepartmental (In - No Dmd)	9	24,412	\$3,161.04	\$0.1295	9	25,138	\$3,322.07	\$0.1322	8	21,000	\$2,765.74	\$0.1317	8	22,049	\$3,021.15	\$0.1370		
Interdepartmental (Out - w/Dmd)	2	667	\$112.48	\$0.1668	2	776	\$127.14	\$0.1638	2	701	\$117.37	\$0.1674	2	935	\$145.51	\$0.1556		
Interdepartmental (In - w/Dmd)	27	45,763	\$6,368.03	\$0.1392	27	45,643	\$6,378.14	\$0.1397	26	22,078	\$3,251.33	\$0.1473	27	27,571	\$3,903.82	\$0.1416		
Interdepartmental (3Ph-In - w/Dmd)	12	203,328	\$26,116.48	\$0.1284	12	192,285	\$24,821.61	\$0.1291	12	168,408	\$21,984.58	\$0.1305	12	217,031	\$26,910.19	\$0.1240		
Interdepartmental (Street Lights)	6	30,685	\$2,960.83	\$0.0965	6	30,685	\$2,951.66	\$0.0962	6	30,685	\$2,970.35	\$0.0968	6	30,685	\$2,956.02	\$0.0963		
Interdepartmental (Traffic Signals)	8	1,136	\$105.05	\$0.0925	8	1,290	\$119.28	\$0.0925	8	1,099	\$101.63	\$0.0925	8	1,225	\$113.28	\$0.0925		
Generators (JV2 Power Cost Only)	1	21,281	-\$1,328.57	-\$0.0624	1	22,058	\$573.29	\$0.0260	1	17,470	\$469.77	\$0.0269	1	1,634	-\$20.93	-\$0.0128		
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000		
Total Interdepartmental	65	327,272	\$37,495.34	\$0.1146	65	317,875	\$38,293.19	\$0.1205	63	261,441	\$31,660.77	\$0.1211	64	301,130	\$37,029.04	\$0.1230		
SUB-TOTAL CONSUMPTION & DEMAND	6,076	10,752,851	\$1,275,132.39	\$0.1186	6,069	10,932,651	\$1,290,352.40	\$0.1180	6,063	10,383,985	\$1,239,522.53	\$0.1194	6,072	11,891,108	\$1,372,451.28	\$0.1154		
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000		
Street Lights (Out)	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000		
Total Street Light Only	15	0	\$15.68	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000		
TOTAL CONSUMPTION & DEMAND	6,091	10,752,851	\$1,275,148.07	\$0.1186	6,084	10,932,651	\$1,290,368.07	\$0.1180	6,078	10,383,985	\$1,239,538.20	\$0.1194	6,087	11,891,108	\$1,372,466.95	\$0.1154		

BILLING SUMMARY AND DETERMINANTS												
2025 - MARCH BILLING WITH JANUARY 20												
Class and/or Schedule	Aug-24			Sep-24			Oct-24			Nov-24		
	# of	Aug-24	Aug-24	Cost / kWh	# of	Sep-24	Sep-24	Cost / kWh	# of	Sep-24	Nov-24	Cost / kWh
		Bills	(kWh Usage)	Billed		Bills	(kWh Usage)	Billed		Bills	(kWh Usage)	Billed
		For Month				For Month		For Month		For Month		For Month
Residential (Dom-In)	3,446	3,109,522	\$354,726.22	\$0.1141	3,439	3,264,408	\$371,395.13	\$0.1138	3,444	2,997,310	\$322,347.99	\$0.1075
Residential (Dom-In) w/Ecosmart	5	3,525	\$408.78	\$0.1160	5	3,647	\$421.91	\$0.1157	5	3,147	\$346.77	\$0.1102
Residential (Dom-In - All Electric)	646	493,607	\$56,917.50	\$0.1153	646	506,269	\$58,277.92	\$0.1151	649	464,288	\$50,628.49	\$0.1090
Res.(Dom-In - All Elec.) w/Ecosmart	1	317	\$40.06	\$0.1264	1	532	\$63.16	\$0.1187	1	855	\$92.07	\$0.1077
Total Residential (Domestic)	4,098	3,606,971	\$412,092.56	\$0.1142	4,091	3,774,856	\$430,158.12	\$0.1140	4,099	3,465,600	\$373,415.32	\$0.1077
Residential (Rural-Out)	823	952,274	\$115,026.08	\$0.1208	825	949,543	\$114,740.21	\$0.1208	822	842,803	\$97,018.10	\$0.1151
Residential (Rural-Out) w/Ecosmart	4	4,513	\$545.84	\$0.1209	4	3,932	\$480.74	\$0.1223	4	3,898	\$450.49	\$0.1156
Residential (Rural-Out - All Electric)	357	437,797	\$52,667.97	\$0.1203	357	430,919	\$51,897.54	\$0.1204	357	379,711	\$43,576.34	\$0.1148
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,993	\$243.54	\$0.1222	2	1,763	\$217.72	\$0.1235	2	1,530	\$181.20	\$0.1184
Residential (Rural-Out w/Dmd)	15	17,949	\$2,160.56	\$0.1204	15	14,391	\$1,762.91	\$0.1225	15	14,644	\$1,692.00	\$0.1155
Residential (Rural-Out - All Electric w/Dmd)	8	7,802	\$954.82	\$0.1224	7	8,376	\$1,008.89	\$0.1205	7	7,448	\$854.52	\$0.1147
Total Residential (Rural)	1,209	1,422,328	\$171,598.81	\$0.1206	1,210	1,408,924	\$170,108.01	\$0.1207	1,207	1,250,034	\$143,772.65	\$0.1150
Commercial (1 Ph-In - No Dmd)	82	38,611	\$5,823.61	\$0.1508	82	40,143	\$6,015.19	\$0.1498	84	46,036	\$6,461.95	\$0.1404
Commercial (1 Ph-Out - No Dmd)	51	14,417	\$2,417.34	\$0.1677	51	15,997	\$2,615.16	\$0.1635	52	14,948	\$2,394.33	\$0.1602
Total Commercial (1 Ph) No Dmd	133	53,028	\$8,240.95	\$0.1554	133	56,140	\$8,630.35	\$0.1537	136	60,984	\$8,856.28	\$0.1452
Commercial (1 Ph-In - w/Demand)	258	335,918	\$47,978.45	\$0.1428	259	381,730	\$53,663.10	\$0.1406	259	361,063	\$48,456.23	\$0.1342
Commercial (1 Ph-Out - w/Demand)	26	59,092	\$7,740.05	\$0.1310	26	69,113	\$8,737.50	\$0.1264	26	61,937	\$7,546.92	\$0.1218
Total Commercial (1 Ph) w/Demand	284	395,010	\$55,718.50	\$0.1411	285	450,843	\$62,400.60	\$0.1384	285	423,000	\$56,003.15	\$0.1324
Commercial (3 Ph-Out - No Dmd)	2	1,240	\$191.32	\$0.1543	2	0	\$36.00	\$0.0000	2	160	\$54.95	\$0.3434
Total Commercial (3 Ph) No Dmd	2	1,240	\$191.32	\$0.1543	2	0	\$36.00	\$0.0000	2	160	\$54.95	\$0.3434
Commercial (3 Ph-In - w/Demand)	229	2,002,005	\$247,819.11	\$0.1238	229	2,206,713	\$270,709.01	\$0.1227	229	2,294,305	\$267,525.31	\$0.1166
Commercial (3 Ph-Out - w/Demand)	40	327,336	\$41,514.28	\$0.1268	39	360,777	\$44,661.72	\$0.1238	39	313,699	\$38,266.22	\$0.1220
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	71,280	\$8,270.84	\$0.1160	2	75,240	\$8,576.74	\$0.1140	2	69,160	\$7,468.76	\$0.1080
Commercial (3 Ph-In - w/Demand, no Tax)	1	4,240	\$549.53	\$0.1296	1	6,400	\$775.33	\$0.1211	1	5,640	\$653.60	\$0.1159
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	118,969	\$14,044.41	\$0.1181	1	112,560	\$13,132.76	\$0.1167	1	120,360	\$12,959.39	\$0.1077
Total Commercial (3 Ph) w/Demand	273	2,523,830	\$312,198.17	\$0.1237	272	2,761,690	\$337,855.56	\$0.1223	272	2,803,164	\$326,873.28	\$0.1166
Large Power (In - w/Dmd & Rct)	14	2,024,171	\$203,545.77	\$0.1006	14	2,168,260	\$209,604.79	\$0.0967	14	2,006,329	\$189,463.56	\$0.0944
Large Power (In - w/Dmd & Rct, w/SbCr)	2	774,643	\$70,842.94	\$0.0915	2	856,076	\$76,169.89	\$0.0890	2	784,053	\$67,433.63	\$0.0860
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	435,600	\$47,778.53	\$0.1097	2	544,800	\$54,389.50	\$0.0998	2	496,800	\$49,024.89	\$0.0987
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	73,123	\$11,379.69	\$0.1556	2	74,702	\$13,585.60	\$0.1819	2	76,574	\$13,283.62	\$0.1735
Total Large Power	20	3,307,537	\$333,546.93	\$0.1008	20	3,643,838	\$353,749.78	\$0.0971	20	3,363,756	\$319,205.70	\$0.0949
Industrial (In - w/Dmd & Rct, w/SbCr)	1	875,608	\$75,441.25	\$0.0862	1	901,015	\$76,439.63	\$0.0848	1	905,718	\$71,615.28	\$0.0791
Industrial (In - w/Dmd & Rct, No/SbCr)	1	885,733	\$76,979.88	\$0.0869	1	982,133	\$84,246.93	\$0.0858	1	955,705	\$76,697.20	\$0.0803
Total Industrial	2	1,761,341	\$152,421.13	\$0.0865	2	1,883,148	\$160,686.56	\$0.0853	2	1,861,423	\$148,312.48	\$0.0797
Interdepartmental (In - No Dmd)	8	24,730	\$3,216.08	\$0.1300	8	25,404	\$3,301.95	\$0.1300	8	22,868	\$2,832.66	\$0.1239
Interdepartmental (Out - w/Dmd)	2	1,040	\$154.42	\$0.1485	2	876	\$133.88	\$0.1528	2	868	\$126.98	\$0.1463
Interdepartmental (In - w/Dmd)	27	22,909	\$3,195.69	\$0.1395	27	21,863	\$3,065.01	\$0.1402	27	20,133	\$2,712.02	\$0.1347
Interdepartmental (3Ph-In - w/Dmd)	12	190,733	\$23,655.68	\$0.1240	12	173,166	\$21,772.73	\$0.1257	12	172,312	\$19,534.68	\$0.1134
Interdepartmental (Street Lights)	6	30,685	\$2,967.87	\$0.0967	6	30,685	\$2,963.94	\$0.0966	6	30,685	\$2,962.34	\$0.0965
Interdepartmental (Traffic Signals)	8	1,268	\$117.26	\$0.0925	8	1,149	\$106.28	\$0.0925	8	1,236	\$114.28	\$0.0925
Generators (JV2 Power Cost Only)	1	12,575	\$463.77	\$0.0369	1	13,211	\$487.22	\$0.0369	1	13,857	\$831.70	\$0.0600
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	64	283,940	\$33,770.77	\$0.1189	64	266,354	\$31,831.01	\$0.1195	64	261,959	\$29,114.66	\$0.1111
SUB-TOTAL CONSUMPTION & DEMAND	6,085	13,355,225	\$1,479,779.14	\$0.1108	6,079	14,245,793	\$1,555,455.99	\$0.1092	6,087	13,490,080	\$1,405,608.47	\$0.1042
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,100	13,355,225	\$1,479,794.81	\$0.1108	6,094	14,245,793	\$1,555,471.66	\$0.1092	6,102	13,490,080	\$1,405,624.15	\$0.1042

BILLING SUMMARY AND DETERMINANTS														
2025 - MARCH BILLING WITH JANUARY 20														
Class and/or Schedule	Dec-24		Jan-25		Feb-25		TOTAL		TOTAL		Avg.Cost Per kWh	Avg.Num. of Bills	Avg.Per.% of Bills	
	# of Bills	(kWh Usage)	Dec-24 Billed	Cost / kWh For Month	Jan-25 Bills	(kWh Usage)	Jan-25 Billed	Cost / kWh For Month	Feb-25 Bills	(kWh Usage)	PRIOR 12 MO	PRIOR 12 MO	For Period	
Residential (Dom-In)	3,438	1,670,207	\$201,576.58	\$0.1207	3,454	2,144,294	\$266,659.31	\$0.1244	3,447	2,525,130	\$306,873.16	28,202,565	\$3,350,148.20	\$0.1188
Residential (Dom-In) w/Ecosmart	5	2,606	\$312.33	\$0.1199	5	3,723	\$457.02	\$0.1228	5	2,441	\$306.71	33,696	\$4,079.08	\$0.1211
Residential (Dom-In - All Electric)	641	344,213	\$41,139.39	\$0.1195	648	577,461	\$70,115.76	\$0.1214	644	752,903	\$89,181.10	6,098,400	\$724,052.65	\$0.1187
Res.(Dom-In - All Elec.) w/Ecosmart	1	532	\$63.63	\$0.1196	1	596	\$74.36	\$0.1248	1	686	\$83.76	5,913	\$718.95	\$0.1216
Total Residential (Domestic)	4,085	2,017,558	\$243,091.93	\$0.1205	4,108	2,726,074	\$337,306.45	\$0.1237	4,097	3,281,160	\$396,444.73	34,340,564	\$4,078,998.88	\$0.1188
Residential (Rural-Out)	819	600,602	\$76,090.34	\$0.1267	819	825,409	\$106,734.60	\$0.1293	819	961,720	\$121,688.04	9,521,449	\$1,194,894.80	\$0.1255
Residential (Rural-Out) w/Ecosmart	4	2,555	\$328.82	\$0.1287	4	3,348	\$439.76	\$0.1314	4	3,967	\$508.28	40,368	\$5,120.80	\$0.1269
Residential (Rural-Out - All Electric)	359	298,729	\$37,358.38	\$0.1251	355	438,045	\$55,839.64	\$0.1275	356	506,560	\$63,328.68	4,687,981	\$584,131.86	\$0.1246
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,283	\$165.04	\$0.1286	2	2,182	\$280.53	\$0.1286	2	3,658	\$451.82	22,903	\$2,893.14	\$0.1263
Residential (Rural-Out w/Dmd)	15	51,373	\$5,937.46	\$0.1156	15	175,941	\$21,029.80	\$0.1195	15	101,836	\$12,107.61	555,487	\$66,778.70	\$0.1202
Residential (Rural-Out - All Electric w/Dmd)	7	17,008	\$1,987.75	\$0.1169	7	12,518	\$1,562.47	\$0.1248	7	7,946	\$996.32	103,059	\$12,761.47	\$0.1238
Total Residential (Rural)	1,206	971,550	\$121,867.79	\$0.1254	1,202	1,457,443	\$185,886.80	\$0.1275	1,203	1,585,687	\$199,080.75	14,931,247	\$1,866,580.77	\$0.1250
Commercial (1 Ph-In - No Dmd)	82	36,185	\$5,551.37	\$0.1534	83	43,723	\$6,790.04	\$0.1553	82	47,724	\$7,243.25	468,189	\$71,995.41	\$0.1538
Commercial (1 Ph-Out - No Dmd)	52	13,775	\$2,361.37	\$0.1714	52	17,724	\$2,971.15	\$0.1676	52	18,074	\$2,994.01	183,119	\$30,944.64	\$0.1690
Total Commercial (1 Ph) No Dmd	134	49,960	\$7,912.74	\$0.1584	135	61,447	\$9,761.19	\$0.1589	134	65,798	\$10,237.26	651,308	\$102,940.05	\$0.1581
Commercial (1 Ph-In - w/Demand)	259	247,297	\$37,560.29	\$0.1519	260	237,420	\$37,691.23	\$0.1588	259	280,282	\$42,237.33	3,510,533	\$520,779.04	\$0.1483
Commercial (1 Ph-Out - w/Demand)	26	57,821	\$7,600.31	\$0.1314	26	51,999	\$7,319.17	\$0.1408	26	53,212	\$7,323.91	643,135	\$85,491.64	\$0.1329
Total Commercial (1 Ph) w/Demand	285	305,118	\$45,160.60	\$0.1480	286	289,419	\$45,010.40	\$0.1555	285	333,494	\$49,561.24	4,153,668	\$606,270.68	\$0.1460
Commercial (3 Ph-Out - No Dmd)	2	4,600	\$615.04	\$0.1337	2	34,320	\$4,565.63	\$0.1330	2	3,040	\$434.66	72,960	\$10,023.03	\$0.1374
Total Commercial (3 Ph) No Dmd	2	4,600	\$615.04	\$0.1337	2	34,320	\$4,565.63	\$0.1330	2	3,040	\$434.66	72,960	\$10,023.03	\$0.1374
Commercial (3 Ph-In - w/Demand)	226	1,738,649	\$220,032.56	\$0.1266	224	1,661,682	\$219,956.00	\$0.1324	222	1,675,629	\$218,272.41	22,048,183	\$2,802,005.26	\$0.1271
Commercial (3 Ph-Out - w/Demand)	39	481,061	\$58,335.51	\$0.1213	39	386,774	\$50,231.21	\$0.1299	39	320,276	\$42,088.33	3,953,397	\$508,367.45	\$0.1286
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	51,960	\$5,977.75	\$0.1150	2	56,920	\$7,014.32	\$0.1232	2	63,360	\$7,587.99	802,400	\$95,084.10	\$0.1185
Commercial (3 Ph-In - w/Demand, No Tax)	1	2,520	\$372.50	\$0.1478	1	1,240	\$175.11	\$0.1412	1	1,360	\$188.64	32,680	\$4,273.84	\$0.1308
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	104,200	\$12,096.98	\$0.1161	1	76,646	\$9,645.66	\$0.1258	1	57,172	\$7,662.77	1,436,901	\$170,967.92	\$0.1190
Total Commercial (3 Ph) w/Demand	269	2,378,390	\$296,815.30	\$0.1248	267	2,183,262	\$287,022.30	\$0.1315	265	2,117,797	\$275,800.14	28,273,561	\$3,580,698.57	\$0.1266
Large Power (In - w/Dmd & Rct)	14	1,877,572	\$185,327.88	\$0.0987	14	1,697,636	\$185,607.80	\$0.1093	14	1,578,025	\$171,390.69	22,313,876	\$2,288,429.15	\$0.1026
Large Power (In - w/Dmd & Rct, w/SbCr)	2	725,767	\$66,064.14	\$0.0910	2	718,710	\$73,436.47	\$0.1022	2	697,502	\$71,147.86	8,696,523	\$828,724.35	\$0.0953
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	406,800	\$43,120.62	\$0.1060	2	393,600	\$43,639.39	\$0.1109	2	345,600	\$39,626.31	5,044,034	\$548,054.76	\$0.1087
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	0	0	0	\$0.00	0	0	0	\$0.00	0	\$0.0000	0
Large Power (In - w/Dmd & Rct, w/SbCr)	2	74,116	\$7,232.95	\$0.0976	2	51,378	\$8,557.20	\$0.1666	2	49,630	\$8,038.05	865,491	\$118,767.58	\$0.1372
Total Large Power	20	3,084,255	\$301,745.59	\$0.0978	20	2,861,324	\$311,240.86	\$0.1088	20	2,670,757	\$290,202.91	36,919,924	\$3,783,975.84	\$0.1025
Industrial (In - w/Dmd & Rct, w/SbCr)	1	935,716	\$81,058.56	\$0.0866	1	872,736	\$80,994.34	\$0.0928	1	779,677	\$74,519.51	10,319,953	\$923,760.07	\$0.0895
Industrial (In - w/Dmd & Rct, No/SbCr)	1	915,996	\$81,902.22	\$0.0894	1	933,305	\$90,325.83	\$0.0968	1	939,845	\$89,885.01	10,596,031	\$963,679.02	\$0.0909
Total Industrial	2	1,851,712	\$162,960.78	\$0.0880	2	1,806,041	\$171,320.17	\$0.0949	2	1,719,522	\$164,404.52	20,915,984	\$1,887,439.09	\$0.0902
Interdepartmental (In - No Dmd)	6	11,350	\$1,465.29	\$0.1291	6	24,283	\$3,016.46	\$0.1242	6	28,685	\$3,482.41	271,494	\$34,826.09	\$0.1283
Interdepartmental (Out - w/Dmd)	2	744	\$117.99	\$0.1586	2	681	\$114.38	\$0.1680	2	706	\$116.74	9,457	\$1,499.82	\$0.1586
Interdepartmental (In - w/Dmd)	26	28,107	\$3,858.84	\$0.1373	28	65,337	\$8,981.17	\$0.1375	28	77,802	\$10,522.15	455,314	\$63,014.35	\$0.1384
Interdepartmental (3Ph-In - w/Dmd)	14	186,090	\$22,319.11	\$0.1199	14	232,451	\$29,401.33	\$0.1265	14	270,921	\$34,102.51	2,469,522	\$306,723.59	\$0.1242
Interdepartmental (Street Lights)	6	30,685	\$2,960.04	\$0.0965	6	30,685	\$2,966.95	\$0.0967	6	30,685	\$2,963.94	368,220	\$35,552.48	\$0.0966
Interdepartmental (Traffic Signals)	8	1,189	\$109.96	\$0.0925	8	1,187	\$109.76	\$0.0925	8	1,230	\$113.70	14,367	\$1,328.50	\$0.0925
Generators (JV2 Power Cost Only)	1	18,649	\$697.85	\$0.0374	1	24,670	\$1,110.15	\$0.0450	1	25,988	\$893.21	212,608	\$6,560.28	\$0.0309
Generators (JV5 Power Cost Only)	0	0	\$0.00	0	0	\$0.00	\$0.0000	0	0	0	\$0.00	0	\$0.0000	0
Total Interdepartmental	63	276,814	\$31,529.08	\$0.1139	65	379,294	\$45,700.20	\$0.1205	65	436,017	\$52,194.66	3,800,982	\$449,505.11	\$0.1183
SUB-TOTAL CONSUMPTION & DEMAND	6,066	10,939,957	\$1,211,698.85	\$0.1108	6,087	11,798,624	\$1,397,814.00	\$0.1185	6,073	12,213,272	\$1,438,360.87	144,060,198	\$16,366,432.02	\$0.1136
														6,075
														99,753.7%
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	0	\$165.12	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	0	\$22.94	\$0.0000
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	0	\$188.06	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,081	10,939,957	\$1,211,714.52	\$0.1108	6,102	11,798,624	\$1,397,829.67	\$0.1185	6,088	12,213,272	\$1,438,376.54	144,060,198	\$16,366,620.08	\$0.1136
														6,090
														100.0000%



City of Napoleon, Ohio

Department of Public Works

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Chad E. Lulfs, P.E., P.S., Director of Public Works

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: *J. Andrew Small, City Manager*

From: *Chad E. Lulfs, P.E., P.S., Director of Public Works*

cc: *Mayor & City Council*

Brian Okuley, Operations Superintendent

Mikayla Ramirez, Clerk of Council

Date: *March 11, 2025*

Subject: *2025 Street Striping ~ Approval of Bid Documents*

The Department of Public Works requests Council approval of the Bid Documents & Specifications for the 2023 Street Striping project. This project involves re-striping all the streets in the City of Napoleon per our biennial schedule. The budget and Engineer's Estimate for this project is \$135,000. The completion date is September 26, 2025. I am requesting Council's approval to allow us to proceed with advertising this project.

CEL

**City of Napoleon, Ohio
Personnel Committee
Special Meeting Agenda
Tuesday, March 18, 2025, at 1:15 PM**

Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Call to Order
- 2) Approval of Minutes: March 13, 2025 (in the absence of any objections or corrections, the minutes shall stand approved).
- 3) Executive session: to review candidates for city manager
- 4) Any Other Matters to Come Before the Committee
- 5) Adjournment



Mikayla Ramirez, Clerk

**City of Napoleon, Ohio
Personnel Committee
Special Meeting Minutes
Thursday, March 13, 2025, at 11:00 am**

Present

Council Members	Joe Bialorucki-Chair, Ross Durham, David Cordes
City Manager	Andy Small
Clerk of Council	Mikayla Ramirez

Call to Order

The Personnel Committee meeting was called to order at 11:11 am.

Approval of Minutes

In the absence of any objections or corrections, the minutes from the March 11, 2025, meeting were approved as presented.

Executive Session (to review candidates for city manager)

Motion: Durham Second: Cordes
to enter executive session to review candidates for city manager at 11:12 am

Roll call vote on the above motion
Yea- Cordes, Bialorucki, Durham
Nays-
Yea-3, Nays-0. Motion Passed.

Motion: Durham Second: Cordes
to end executive session to review candidates for city manager at 12:40 pm

Roll call vote on the above motion
Yea- Cordes, Bialorucki, Durham
Nays-
Yea-3, Nays-0. Motion Passed.

Adjournment

Motion: Durham Second: Cordes
to adjourn the Personnel Committee meeting at 12:40 pm

Roll call vote on the above motion
Yea- Cordes, Bialorucki, Durham
Nays-
Yea-3, Nays-0. Motion Passed.

Approved

-Chair